Forta 3160-4 (August 1999)

<b>OCÎ</b>	2323 3-AI	<b>XTE</b>	SIA
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DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	<b>2</b>	FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000
FELL COMPLETION OR RECOMPLETION REPORT AND LOG TOP	3031	5. Lease Serial No. LC-067849
Oil Well X Gas Well Dry Other ARTESIA	7/2	6. If Indian, Allotee or Tribe Name

	WELL	COMPL	EHON U	K KEU	OMPLE	ION KEI	PURI	ADD LE	Elven		22	LC-06	7849		
la Type o			l X Gas W		Dry	Other	13		RIESIA	7	6.	If India	n, Allotee	or Tribe Na	ame
b. Type of	f Completion:	Oth	New Well er	□ w∘	rk Over	Deepen	Z.	Plug Back	· 🗆 ß	ff.Resegr.	7	Unit or	CA Agree	ment Name	e and No.
. Name of	Operator								1.00		<del>- </del> -	Lease N	ame and V	Vell No.	
OXY USA WTP Limited Partnership 192463 OXY Admiral Federal										1 #1					
. Address			3a. Phone No. (include area code)									API We		<u> </u>	<del>- 9 -</del>
	.0. Box 50250 Midland, TX 79710-0250 432-685-5717 30-015-34907  Location of Well (Report location clearly and in accordance with Federal requirements)*														
At surfac	` •	L 1310	-	W(D)	MICC WIGHT	cuciai icqi	un cinen	ita j			L	Illir	<u>lois Car</u>	Explorator	ow, Nor
At top pro	od. interval rep	orted belo	w									Survey Sec 3	or Area 5 T17		
At total d	epth										- 1	.County idy	or Parish	13. Star	te
4. Date Sp	oudded	15. Dat	e T.D. Reach	ed		16. Da	te Comp	pleted					ions (DF,	RKB, RT,	GL)*
							D & A	[2	Ready	to Prod.					
6/26/		8/:	10/06				10/23	3/06				3557'			
18. Total D	•		1	Plug B	ack T.D.: M	MD TVD			20. D	epth Bridg	ge Plu	g Set:	MD		
21 T.m. F	TVD	978		(C.h.			971	.6.	100 111			7	TVD		
21. Type E	iecuic & Ome	r Mechanic	cai Logs Kuii	(Suomi	copy of each	ш				well cored?  DST run	141	No No	==	Submit analy Submit repo	
CZDL/DS	L/DLL/MLL	/CNL/GR	ł							ectional Surv		XIV		es (Submit	
	and Liner Rec			et in wel	1)				<u> </u>			LEAT		, \	
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bott	om (MD)	(MD) Stage Cementer No. of S					lurry Vol. Cement 7		nt Top*	Amou	int Pulled
-1/2"	13-3/8"	48#	0		29'	Depth	<del>'</del>	Type of C 46(		(BBL)		Surf-Circ			N/A
2-1/4"	9-5/8"	36#	0		304'	1		700					Surf-Circ		N/A
3-3/4	5-1/2"	17#	1 0		778'	49981		195					Surf-Circ		N/A
									1						
			1	1											
				1											
24. Tubing	Record									··			<u> </u>		
Size	Depth Set (	MD) P	acker Depth (M	D)	Size Depth Set (MD) Packe			Packer D	epth (MD)	Size		Depth	Set (MD)	Packer	Depth (MD)
2-3/8"	9484		9467'												
25. Produc	ing Intervals					26. Perfor	ration Re	ecord							
	Formation Top Bottom Perforated Interval Size						Size	No. Holes Perf. Status			atus				
<u>()</u>	Morrow		9542'	9	550'	95	<u>542-95</u>	<u>550'</u>				36 open			pen
3)	····														
C)														<del></del>	
<del>)</del>															
	racture, Treati	nent, Cem	ent Squeeze,	Etc.				<del></del>							
	Depth Interval		0000-	7 1/0	× 1101		<del></del>	Amount and	1 Type of M	laterial					
	42 9550'		2000g 7-1/2% HC1 acid 11717g CO2 Foamed Waterfrac w/ 16500# sand												
95	542 - 9550 '		11/1/9	1 CUZ	roamed w	atertra	ac w/	10500#	sand	<del></del>					
8. Producti	ion - Interval A														
Date First	Test	Hours	Test	Oil	Gas	Water	Oil	<del></del>	Gas	Prod	uction	MAHAIC	FPTF	DEOF	REC
Profest 106	Date 11/9/06	Tested 24	Production	BBL 4	MCF 907	BBL 2	Gravity	y	Gravity	}			flw		· //LU(
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas: O	oil	Well					3	
Size open	Flwg.	Press.	Hr.	BBL 4	мсғ 907	BBL 2	Ratio	l	Status	roducin	1/1		DEC	20	2006

			<u></u>						·			_
28. Production	on - Interval A											
Date First Produced 10/23/06	Test Date 11/9/06	Hours Tested 24	Test Production	Oil BBL 4	Gas MCF 907	Water BBL 2	Oil Gravity	Gas Gravity	Production	MAHQ(	CEPTED FOR RECO	RE
Choke Size Open	Tbg. Press. Flwg. Si 260	Csg. Press.	24 Hr.	Oil BBL 4	Gas MCF 907	Water BBL 2	Gas: Oil Ratio	Well Status DrO	ducing		DEC 2 0 2006	-
28a. Product	on-Interval B										In by cour	-
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production		WESLEY W. INGRAM ETROLEUM ENGINEER	- २
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				<b>-</b>

Produced Da Choke The Fly St  8c. Production- Date First Tere Produced Da Choke Tbe Size Fly St  9. Disposition of Show all interests, include pressures an Formation	bg. Press. lwg.  I-Interval D est hate  bg. Press. lwg. I of Gas (Sold, mportant zo uding depth und recoveri	Hours Tested  Csg. Press.  Hours Tested  Csg. Press.  cones (Includences of point interval	nde Aquifers):	50	time tool	l open, fl	Oil Gravity  Gas: Oil Ratio  Oil Gravity  Gas: Oil Ratio  s and all drill-stem owing and shut-in		Production Method  Production Method  tion (Log) Markers  Name	Top Meas.Depth 6496
Produced Da Choke The Fly St  8c. Production- Date First Tere Produced Da Choke Tbe Size Fly St  9. Disposition of Show all interests, include pressures an Formation	bate bg. Press. lwg. l-Interval D est bate bg. Press. lwg. l of Gas (Sold, of Porous Zo unding depth and recoveri	Csg. Press.  Hours Tested  Csg. Press.  used for formes (Includence of point intervalues	Production  24 Hr.  Production  24 Hr.  uel, vented, etc.  rosity and cortested, cushic	Oil BBL Oil BBL Oil BBL oil bBL	Gas MCF  Gas MCF  Gas MCF  Gas MCF  Core time tool	Water BBL Water BBL Water BBL	Gas: Oil Ratio  Oil Gravity  Gas: Oil Ratio	Gravity Well Status  Gas Gravity Well Status  31. Forma	tion (Log) Markers	Meas.Depth
Re Productionate First Teroduced Da hoke The SI  Disposition of Show all in tests, incluse pressures an Formation	lwg. 1-Interval D est bate bg. Press. lwg. of Gas (Sold, mportant zo uding depth and recoveri	Hours Tested  Csg. Press.  used for fit ones (Incluences of point interval	Test Production  24 Hr.  uel, vented, et ade Aquifers): rosity and cor tested, cushi	Oil BBL  Oil BBL  c.)	Gas MCF Gas MCF Greof: Corretime tool	Water BBL Water BBL	Coil Gravity  Gas: Oil Ratio  s and all drill-stem owing and shut-in	Gas Gravity Well Status 31. Forma	tion (Log) Markers	Meas.Depth
ate First roduced Da	est hate  bg. Press. lwg. 1  of Gas (Sold, of Porous Zomportant zouding depth and recovering the sold of the sold	Csg. Press.  Jused for functiones (Includences of point interval es	24 Hr. uel, vented, et	Oil BBL  c.) 50	Gas MCF	Water BBL	Gas: Oil Ratio  s and all drill-stem owing and shut-in	Gravity Well Status 31. Forma	tion (Log) Markers	Meas.Depth
roduced Da Thoke Tb ize Flv S1 D. Disposition of Show all intests, inclue pressures an	by Press. lwg. I of Gas (Sold, of Porous Zo mportant zo uding depth und recoveri	Csg. Press.  Jused for functiones (Includences of point interval es	24 Hr. uel, vented, et	Oil BBL  c.) 50	Gas MCF	Water BBL	Gas: Oil Ratio  s and all drill-stem owing and shut-in	Gravity Well Status 31. Forma	tion (Log) Markers	Meas.Depth
D. Disposition of Show all in tests, include pressures and Formation	of Gas (Sold, of Porous Zo mportant zo uding depth and recoveri	press.  Just for fix  Just for	uel, vented, et	BBL c.) 50	MCF	BBL ed interval	s and all drill-stem owing and shut-in	Status  31. Forma	Name	Meas.Depth
O. Summary of Show all in tests, inclupressures an Formation	mportant zouding depth and recoveries	ones (Incluones of pointervales	nde Aquifers): rosity and cor tested, cushi	50	reof: Core time tool	l open, fl	owing and shut-in		Name	Meas.Depth
Show all in tests, inclue pressures an	mportant zo uding depth and recoveri	ones of point interval es	rosity and cor tested, cushi	ntents the	reof: Core time tool	l open, fl	owing and shut-in		Name	Meas.Depth
Show all in tests, inclue pressures an	mportant zo uding depth and recoveri	ones of point interval es	rosity and cor tested, cushi	ntents the	time tool	l open, fl	owing and shut-in			Meas.Depth
( <b>)</b> 			Bottom		Descrip	otions, Cor	ntents, etc.			Meas.Depth
( <b>)</b>			DOWN!		-	Julius, Col		1		
									, !	6496'
								Wolfcam	,	
				1				Strawn		8592'
				[				Atoka		9080'
								Morrow		9344'
	2 12 12 12 12 12 12 12 12 12 12 12 12 12									
L										
2. Additional r	remarks (in	clude plug	ging procedur	re):						
3. Circle enclos	osed attachn	nents:			=					
1. Electrical/			full set rea'd)	2.0	Geologic R	eport	3. DST Report	4. Directional	Survey	
		• •	cement verifi		6. Core A	-	7. Other		J	
I hereby cert  Name (please				informati	on is comp	olete and co			able records (see attached insu	ructions)*
. mine (prouse							. Itte	JI. NEGL	THE PRINCIPLE	
Signature		· Si	1				Date		2115/06	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Occidental Permian, LTD OXY Admiral Fed. #1 Eddy Co., N.M.

508-0092

## STATE OF NEW MEXICO **DEVIATION REPORT**

000	4.00
220	1.00
425 920	0.50 1.00
1,220	0.50
1,491	0.30
1,892	1.00
2,354	0.75
2,830	0.75 0.75
3,367	1.00
3,842	1.00
4,319	1.00
4,763	2.00
4,888	2.00
4,988	2.00
5,212	1.50
5,336	1.00
5,621	0.25
5,906	1.50
6,000	1.75
6,127	1.75
6,254	0.75
6,474	1.25
6,696	0.50
6,886	1.00
7,266	0.25
7,646	0.50
8,119	1.00
8,340	2.00
8,436	1.25
8,530	0.50
8,847	0.75
9,131	1.00
9,430	0.50
9,760 TD	0.50

STATE OF TEXAS

**COUNTY OF MIDLAND** 

The foregoing instrument was acknowledged before me on Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland County, Texas My Coramission Expires: 4/08/07

August 15, 2006 , by Steve

