

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	ACCEPTED FOR RECORD
10/23/06	11/9/06	24	→	4	907	2				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
open	260		→	4	907	2		producing		flwg DEC 20 2006 <i>Wesley W. Ingram</i>
28a. Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	WESLEY W. INGRAM PETROLEUM ENGINEER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp	6496'
				Strawn	8592'
				Atoka	9080'
				Morrow	9344'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 12/15/06

OPERATOR
WELL/LEASE
COUNTY

Occidental Permian, LTD
OXY Admiral Fed. #1
Eddy Co., N.M.

508-0092

STATE OF NEW MEXICO
DEVIATION REPORT

220	1.00
425	0.50
920	1.00
1,220	0.50
1,491	0.75
1,892	1.00
2,354	0.75
2,830	0.75
3,367	1.00
3,842	1.00
4,319	1.00
4,763	2.00
4,888	2.00
4,988	2.00
5,212	1.50
5,336	1.00
5,621	0.25
5,906	1.50
6,000	1.75
6,127	1.75
6,254	0.75
6,474	1.25
6,696	0.50
6,886	1.00
7,266	0.25
7,646	0.50
8,119	1.00
8,340	2.00
8,436	1.25
8,530	0.50
8,847	0.75
9,131	1.00
9,430	0.50
9,760 TD	0.50

BY: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTL Drilling Company LP, LLLP.

August 15, 2006, by Steve

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/08/07

