		1.1.1 1.1.1.1			
Submit 3 Copies To Appropriate District Office.	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Recources		May 27, 2004		
1625 N. Erench Dr., Hobbs, NM 88240 District H	OH CONCEDIA TION THE		WELL API NO. 30-015-03826		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVALION DE VINCENTON DE		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Do.		STATE S FEE		
District IV	Santa Fe NM 8750\$S/A		6. State Oil & Gas Lease	No.	
1220 S. St. Francis Dr., Santa Fe, NM 8750				1	
(DO NOT USE THIS FORM FOR PROPOS	TICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	IG BACK TO A	7. Lease Name or Unit Agr West Henshaw Premier U	,	
	Gas Well Other INJ		8. Well No. 1N	***	
			9. OGRID Number		
Norstrand Engineering Inc.					
3. Address of Operator			10. Pool name or Wildcat		
	3229D'Amico ST. #2200, Houston, TX 77019(713)520-1555			Henshaw West (Grayburg)	
4. Well Location	: 1980 feet from the South	line and 660	feet from the <b>W</b>	lost line	
Unit Letter L :		line and 660 ange 30E		y Eddy	
Section 2	11. Elevation (Show whether DR,			y Eddy	
	11. Dievation (Bhow whether Bh,	nam, na, on, eic.,			
Pit or Below-grade Tank Applica	tion or Closure	<u> </u>			
Pit type Depth to Ground	dwater Distance from nearest	fresh water well	Distance from nearest surface	water	
Pit Liner Thickness:	mil Below-Grade Tank: Volume	bb	ols; Construction Material		
12. Check A	Appropriate Box to Indicate Na	ature of Notice, I	Report or Other Data		
NOTICE OF IN	NTENTION TO:	CLID	SEQUENT REPORT	OF:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK COMMENCE DRIL CASING/CEMENT		IG CASING 🔲	
OTHER:	П	OTHER:		П	
starting any proposed work). Serecompletion.  11/27/06-11/28/06 Fish tbg out of 11/29/06 Set tubing set 4 1/2 CIBI 12/01/06 Perf. 4 1/2 csg. @ 2200. Semt. Close well in over night. 12/04/06 Tag plug @ 1195. Perf c 515'. Perf. csg. @ 515'. Sqz w/ 60	P and spot 5 sx. cmt. on top. Circu Set packer @ 2000'. Sqz. 40 sx. cm sg. @ 600'. Tried to Sqz. Pressure sx. cmt. WOC overnight. 0 sx cmt @ 60 to surface. Cut off v	late hole with mud it. WOC Tag plug d up to 800 psi. Spe wellhead. Weld on	ellbore diagram of proposed laiden fluid. @ 2080. Perf csg. @ 1492'. ot 10 sx cmt @ 650. WOC	completion or Sqz. w/ 60 sx. Fag plug @	
	Plugging of the well be Liability under bond is until surface restoration environmental remeding final inspection is cor	s retained on, lation and			
	,				
	ove is true and complete to the best of maccording to NMOCD guidelines , a g	general permit  or a	an (attached) alternative OCD-ap		
SIGNATURE	Cardon TITLE_	Presiden	DATE	12-18-06	
Type or print name For State Use Only	E-mail addre	ess: <b>Geny</b> (	Telephone No.	JAN <b>3</b> 200	
APPROVED BY	TITLE TITLE	Deputy Field	Inspector DATE		
Conditions of Approval (if any):	THE_	District # -	- Aflesia DATE -	FormsOnADisk com	