

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☒ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator RAY WESTALL

3. Address Box 4 Loco Hills WNM Phone No. (include area code) 908-271-2378

4. Location of Well (Report location clearly and in accordance with Federal Requirements) At surface 1400' FNL & 990' FWL  
At top prod. interval reported below SAME  
At total depth SAME

5. Lease Serial No. WM 27801

6. If Indian, Allottee or Tribe Name None

7. Unit or CA Agreement Name and No. None

8. Lease Name and Well No. TUESON FEDERAL #1

9. AFI Well No. 30-015-25571

10. Field and Pool, or Exploratory PARKWAY

11. Sec., T., R., M., on Block and Survey or Area 3-205-29E

12. County or Parish EDDY 13. State NM

14. Date Spudded 4-28-86 15. Date T.D. Reached \_\_\_\_\_ 16. Date Completed 9/15/06  
☐ D & A ☒ Ready to Prod. 17. Elevations (DF, RKB, RT, GL)\* 3334 GL

18. Total Depth: MD 11,700 19. Plug Back T.D.: MD 9270 20. Depth Bridge Plug Set: MD \_\_\_\_\_  
TVD \_\_\_\_\_ TVD \_\_\_\_\_

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) \_\_\_\_\_

22. Was well cored? ☐ No ☐ Yes (Submit analysis)  
Was DST run? ☐ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

## 24. Tubing Record

| Size         | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| <u>2 3/8</u> | <u>8100</u>    | <u>NONE</u>       |      |                |                   |      |                |                   |

## 25. Producing Intervals

| Formation             | Top | Bottom | Perforated Interval | Size       | No. Holes | Perf. Status |
|-----------------------|-----|--------|---------------------|------------|-----------|--------------|
| <u>A) BLUE SPRING</u> |     |        | <u>7984-8082</u>    | <u>.38</u> | <u>20</u> |              |
| <u>B)</u>             |     |        |                     |            |           |              |
| <u>C)</u>             |     |        |                     |            |           |              |
| <u>D)</u>             |     |        |                     |            |           |              |

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval   | Amount and Type of Material         |
|------------------|-------------------------------------|
| <u>7984-8082</u> | <u>2000 GAL 15% HCL</u>             |
|                  | <u>64,000 GAL GEL WTR 99000# SD</u> |

## 28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL   | Gas MCF   | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|-----------|-----------|-----------|-----------------------|-------------|-------------------|
| <u>10/2/06</u>      | <u>10/2/06</u>       | <u>24</u>    | <u>→</u>        | <u>15</u> | <u>45</u> | <u>20</u> | <u>36</u>             |             | <u>PUMP</u>       |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL   | Gas MCF   | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | <u>→</u>        |           |           |           |                       |             |                   |

## 28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | <u>→</u>        |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | <u>→</u>        |         |         |           |                       |             |                   |

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

DEC 28 2006

WESLEY W. INGRAM  
PETROLEUM ENGINEER