Form 3160-5 (August 1999)

Approved by Conditions of approval, if any:

its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APROVED OMB NO. 1004-0135

BUREAU		OVEMBER 30, 2000				
CCF/V-CIA OI					5. Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals			(FD), 2	LC-057798 6. If Indian, Allottee or Tribe Name		
	JBMIT IN TRIPLICATE	· brohadas OCA		o. ir malan, Allottee ol	THIS HAIR	
	III IIII EIOME	163	4, 1/	7. Unit or CA Agreem	ent Name and No.	
1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other ☐ DEEZ 23				O Mall Name and Na		
				8 Well Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				Logan 35 Federal 6		
3. Address and Telephone No.				30-015-30438		
20 North Broadway, Oklahoma City, OK 73102 405-552-8198				10. Field and Pool, or Exploratory		
Location of Well (Report location clearly and in accordance with Federal requirements)*				Red Lake; Queen-Grayburg-SA		
1750 FSL & 1680 FWL				12. County or Parish 13. State		
SEC 35 T 17S R 27E, Unit K				EDDY	NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OS SUBMISSION TYPE OF ACTION						
✓ Notice of Intent	otice of Intent Acidize Deepen Produc			n (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomple		Other Downhole	
Final Abandonment Notice	Change Plans	Plug and Abandon	_ '	ily Abandon	Commingle	
Describe Proposed or Completed Operations (Completed Operations)	Convert to Injection	☐ Plug Back	Water Dis			
deepen directionally or recomplete horizontally, give so the Bond No. on file with BLM/BIA. Required subseque interval, a Form 3160-4 shall be filed once testing has determined that the site is ready for final inspection)	ent reports shall be filed within 30 days	following completion of the involved of	perations. If the op	peration results in a multiple o	ompletion or recompletion in a new	
Devon Energy Production Company, LP is applying with the NM OCD for approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-approved pools or areas. This pool was pre-approved by NM OCD Division order PC-1108. The San Andres is perforated at 2134-2759' and the Yeso is perforated from 3075-3288'. Average production from the SA is 38 oil and 124 gas. Average production from the Yeso is 8 oil and 79 gas. The allocation method is by ratio of stabilized production. For the Yeso, oil is 17.1% and gas is 38.9%. For the San Andres formation, oil is 82.9% and gas is 61.1%.						
Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.						
SUBJECT TO LIKE APPROVAL BY STATE						
14. Thereby certify that the foregoing is Signed	Name and correct Name Title	e Norvella Ada Sr. Staff Engineering		Date	10/25/2006	
(This space for Federal or State Office use)						

*See Instruction on Reverse Side

Title

The TOU.S.C. Section 1001, makes it a clinie for any person knowingly and winding to make any department or agency or the Onited States any raise, includes

nis or representations to any

FREDERICK WRIGHT PETROLEUM ENGINEER