Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	
SUNDRY NOTICES AND REPORTS ON WELLS	

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

			_
1	NMIC	04846	8

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form	n 3160-3 (APD) fo	r such proposals. ARTE	SIA 34		
SUBMIT IN TRIPLICATE - 0	7. If Unit or CA/Agreement, Name and/or No				
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator	8. Well Name and No. Ranger 7 Fed 3H				
EOG Resources Inc.		2h Dhan Na (in to to an	3-1	9. API Well No.	
3a. Address	3b. Phone No. (include area code)			30-015-34417	
P.O. Box 2267 Midland, Texas 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey L.		432 686 3689		10. Field and Pool, or Exploratory Area	
	Description)			Sand Tank; Bone Spring	
2310' FSL & 1980' FEL U/L J				11. County or Parish, State	
Sec 7, T18S, R30E					
				Eddy NM	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REP	PORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYF	E OF ACTION		
Notice of Intent	Acidize	Deepen][n (Start/Resume) Water Shut-Off	
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamati		
Final Abandonment Notice	Change Plans Convert to Injecti	Plug and Abandon Plug Back	Temporar Water Dis	ily Abandon <u>casing test</u>	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspec	lete horizontally, give s formed or provide the f the operation results i lotices shall be filed or	subsurface locations and meas Bond No. on file with BLM/ in a multiple completion or re	ured and true ve BIA. Required completion in a	ertical depths of all pertinent markers and zones, subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once	
12/18/06 Ram 71 jts 8 5/8", 32#	, J-55 casing s	et @ 3225'.			
12/19/06 Cemented as follows:	NMOCD Option 2	Rule 107G			
1. Cemented w/ 1065 sx 35/65 POZ	C, 11.9 ppg, 2	.49 yield; 250 sx (lass C, 14	.8 ppg, 1.33 yield.	
Circulated 52 sx to surface.					
 Approximate temperature of ce 		_			
3. Estimated minimum formation to			.07.25 deg :	F	
4. Estimated cement strength at	_	_			
5. Actual time comment in place pr	rior to startin	g test - 13.5 hrs			
Tested casing to 2000 psi for	30 min. Test	good.			
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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed), ACCEPTED FOR RECORD Title Stan Wag Regulatory Analyst Signature Date 12/20/06 200E THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Approved by FREDERICK WRIGHT ETROLEUM ENGINEER Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.