

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-28432
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: B & B 22
8. Well Number 9
9. OGRID Number 015742
10. Pool name or Wildcat Dagger Draw; Upper Perm, North

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

4. Well Location
Unit Letter **J** : **1980** feet from the **South** line and **1980** feet from the **East** line
Section **22** Township **19S** Range **25E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3449

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: TA'd <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC TA'd the subject well per attached breakdown.

Talked w/ Gerry Guys on 12/20/06 to witness test and was told to test well w/o witness and send in chart.

Chart is attached.

Temporary Abandoned Status approved
date **1-5-12**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE **S Jordan** TITLE **Production Analyst** DATE **1/4/07**
Type or print name **Sarah Jordan** E-mail address: **sjordan@nearburg.com**
Telephone No. **432/686-8235**

For State Use Only
APPROVED BY **Gerry Guye** TITLE **Deputy Field Inspector** DATE **JAN 5 2007**
Conditions of Approval, if any: **District II - Artesia**

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

B & B #9

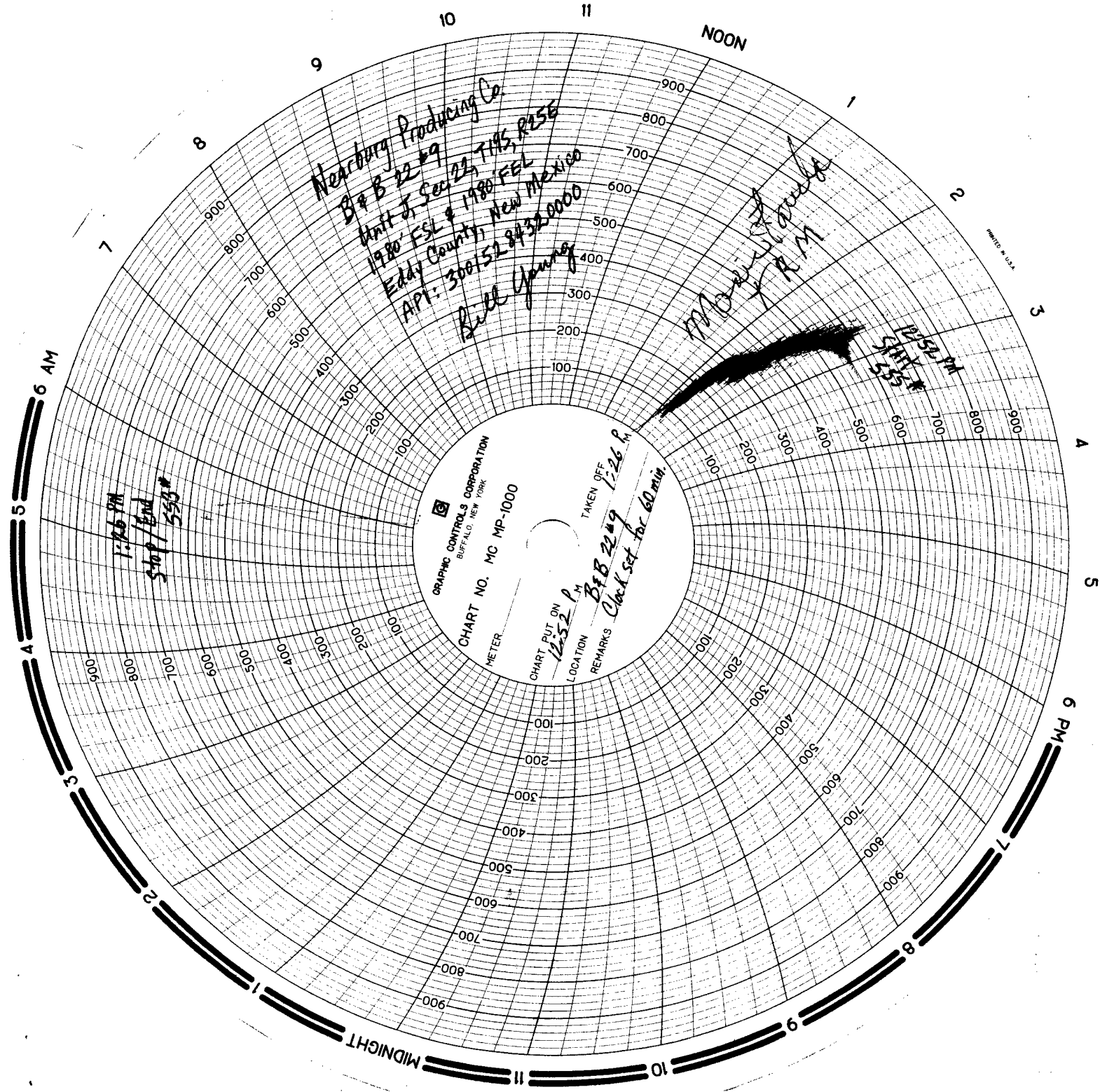
1,980' FSL and 1,980' FEL

Cisco/Canyon

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

- 12/15/06 Well Repair Purpose: TA well.
Road rig & crew to location from Cady #1 west of Milnesand. MIRU Lucky Services pulling unit. Tbg pressure was 0#. Csg pressure was 0#. Unhang well. POOH & LD 1 1/2" x 26' PR w/ 1 3/4" x 16' PRL, (5) 1" x 2' x 4' x 4' x 6' x 8' T-66 pony rod subs w/ SHTC. Unseat pump. Continue to POOH & LD (103) 1" x 25' T-66 rods w/ SHTC, (204) 7/8" x 25' T-66 rods w/ FHTC, (6) 1 1/4" x 25' Grade "K" Sinker bars, 2 1/2" x 1 1/2" x 24' RHBM HVR pump w/ 1' LS & SRG. Put TIW valve in pumping tee. Open csg into flow line. SDFW. Will POOH w/ tbg & RIH w/ CIBP on Monday AM.
Current Operation This AM: POH w/ tbg.
- 12/18/06 Well Repair Purpose: TA well.
Remove TIW valve from pumping tee. ND WH & NU BOP. Release AD-1 pkr. RU ESP spooler to spool out 3/8" sst capillary tbg (used for chemical injection @ pump intake) that was banded to outside of tbg. POOH standing back 248 jts- 2 7/8" N-80 6.5# EUE 8rd tubing. LD AD-1 pkr w/ 50k shear. POOH & LD 6 jts- 2 7/8" N-80 6.5# EUE 8rd tubing, 2 7/8" Mechanical hold down Seat Nipple, 2 7/8" N-80 6.5# EUE 8rd tubing (open ended as tail pipe). MIRU JSI electric line truck to RIH w/ 5.719" gauge ring & JB w/ CCL to 7800'. POOH w/ gauge ring after pulling CCL strip & correlate tools. PU & RIH w/ 7" CIBP (5.61" OD) & set @ 7690' (WL depth). POOH w/ setting tool. Made 2 cement bailer dump runs leaving 35' cmt on top of CIBP w/ PBSD @ 7655'. RDMO JSI electric line truck. RIH w/ 100 jts- 2 7/8" N-80 6.5# EUE 8rd tubing. Put TIW valve in tbg. SI well. SDFN. Will finish RIH w/ tbg in the AM before circ pkr fluid.
Current Operation This AM: RIH w/ tbg.
- 12/19/06 Well Repair Purpose: TA well.
Remove TIW valve from tbg. Open BOP rams. RIH w/ 147 jts- 2 7/8" N-80 tbg. EOT @ 7640' +/- . Close BOP rams. RU TRM pump truck to circulate 290 Bbls wtr w/ double inhibited pkr fluid dn csg & out tbg to frac tank. Pressure test csg to 500#. Held good pressure. Bled dn psi. POOH & LD 200 jts- 2 7/8" N-80 tbg on pipe racks. Started lightning & sleeting real bad. Put TIW valve in tbg. Close BOP rams. SI well. SDFN. Will finish POOH & LD 2 7/8" tbg in the AM and pressure test csg w/ chart for OCD.
Current Operation This AM: Finish POH and LD tbg.
- 12/20/06 Well Repair Purpose: TA well.
Remove TIW valve from tbg. Open BOP rams. POOH w/ 47 jts- 2 7/8" N-80 tbg. Have 255 jts total 2 7/8" N-80 tbg on racks. ND BOP & NU B1 bonnet w/ 2" valve on top. Talked to Gerry Guye, OCD rep, about witness and was told to do test w/o witness. RU TRM pump truck to load csg w/ 5 Bbls wtr w/ double inhibited pkr fluid. Pressure test csg to 500#. Record pressure on chart for 30 minutes for the OCD. Start pressure was 555#. Stop pressure was 553#. Good test. Blow dn csg pressure to truck. SI well. Clean around wellhead. Was going to RDMO Lucky pulling unit, but the wind was blowing too hard to RD. SDFN. Will RDMO pulling unit in the AM.
Current Operation This AM: Well TA'd.
- 12/21/06 Well Repair Purpose: TA well.
Well SI. RDMO Lucky Services pulling unit. Well in T.A. status. Sent chart into Midland office to be filed w/ NM State. FINAL REPORT.
Current Operation This AM: Well TA'd.



Newburg Producing Co.
B+B 22#9
Unit J, Sec 22, T14S, R15E
1980' FSL # 1980 FSL
Eddy County, New Mexico
API: 3005284320000
Bill Young

Maxwell
R M

12:52 PM
SHUT
555 #

1:26 PM
Stop/End
550 #

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-1000
METER
CHART PUT ON
12:52 P.M.
LOCATION
B+B 22#9
REMARKS
Clock set for 60 min
TAKEN OFF
1:26 P.