	abmit To Appropriate District Office State of New Mexico					Form C-105				
Fee Lease - 5 copies Energy, Minerals and Natural Resources							R	Revised June 10,	2003	
District I	Johns NM 88240					WELL API NO.				
District II	District II Oil Conservation Division						30-015-34352			
1301 W. Grand Avenu District III	1301 W. Grand Avenue, Artesia, NM 88210					5. Indicate				
1000 Rio Brazos Rd.,	Aztec, NM 87410						ΓE X	FE	E	
District IV	r., Santa Fe, NM 8750:	. 1	Santa Fe, NM	8/303		State Oil &	Gas Lease	No.		
	·	VO-6902								
WELL CO	OMPLETION	OR RECO	IPLETION REPO	RŢ AND L	<u> 200</u>	. Marana sa a				
la. Type of Well: 7. Lease								eement N	ame	
1a. Type of Well: OIL WELL GAS WELL DRY X OTHER 7. Lease Name or Unit Agreement Name										
b. Type of Compl	b. Type of Completion: DRY X OTHER Tuco BHE State Com									
NEW X WORK DEEDEN PILIC DEED RECEIVED 00										
	WELL OVER BACK RESVE OCD - ARTESIA CO									
2. Name of Operato			\ O.		~ ~ /	8. Well No.				
Yates Petroleum					O Post some Wildow					
3. Address of Opera		~ NIM 00010	(505) 748-147	£1919171	9. Pool name or Wildcat Eddy; Morrow					
105 South Four	in Street, Artesi	a, INIVI 88210	(303) /48-14/	1		Eddy; Morre)W			
4. Well Location										
Unit Letter	A:	100Fee	t From The North		Line and	660 Feet	From The _		East Lin	e
							_			
Section	2	Township	21S		2E	NMPM		Ede		
10. Date Spudded	11. Date T.D. Rea	ched 12. Da	te Compl. (Ready to Prod.)	13. El	•	F& RKB, RT, GR,	etc.)	14. Elev.	Casinghead	
RH 1/7/06	2/9/06		12/15/06			4063'GR				
RT 1/10/06	16 Plus P	ab T.D.	17 If Multiple Comm. How	· I		4082'KB		Cable 7	Capla	
15. Total Depth 9200'	16. Plug B	ick 1.D.	17. If Multiple Compl. How Zones?		18. Intervals Drilled By	Rotary Tools 40'-92	200'	Cable T	OOIS	
	val(s) of this comp	letion - Ton Botto						ctional Su	rvev Made	
15. I foddering inter	19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made No									
21. Type Electric at	nd Other Logs Run					22. Was Well				
CNL, Hi-Res L		CBL				No				
23.		CASIN	G RECORD (Report	all strings s	set in well	l)				
CASING SIZE	E WEIGI	IT LB./FT.	DEPTH SET	HOLE	ESIZE	CEMENTING		A	MOUNT PULLE	D
20"			40'			Condu				
13-3/8"		18#	385'		17-1/2"		(circ)			
9-5/8"		36#	1725'		1/4"		1445 sx (circ)			
5-1/2"	15	#, 17#	9200'	8-3	3/4"	2000				
24.			LINER RECORD				UBING RE			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	S	SIZE	DEPTH S	ET	PACKER SET	
26. Perforation re	16.4			AZ ACID	GIIOTE E	DACTURE OF	A CENTER CO	LIEDZE		
26. Perforation fo	ecora (intervai, size	and number)		DEPTH IN		RACTURE, CE AMOUNT AT				
9010'-9086' (76)	8820'-8826' (37)		DEITHIN	ILKVAL	AMOUNTAI	ND KIND M	ATERIA	L USED	
8866'-8874' (49) 8698'-8708' (61) SEE ATTACHED SHEET										
8810'-8814' (25)	8810'-8814' (25)									
PRODUCTION PRODUCTION										
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)										
Date I i st i roducti	~···		- 12 winner, sun uju, pumpu	Size unu i)	,pc punip)	, wen status		and Aba	ındon	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl		Gas - MCF	Water - Bh		Gas - Oil Ratio	,
L	<u> </u>		Test Period							
Flow Tubing	Casing Pressure	Calculated 24	- Oil - Bbl.	Gas - M	1CF	Water - Bbl.	Oil G	ravity - A	PI - (Corr.)	
Press.		Hour Rate				1				:
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By										
25. Disposition of	one point, men jor	ace, remen, energ					1001 11111088	Dy		
30. List Attachmen										——
Logs and Devia										
31 .I hereby certif	fy that the inform	ition shown on b	ooth sides of this form as	true and con	nplete to th	ie best of my kno	wledge and	belief		
	1-		Printed							
Signature (V ~ 11		Name <u>Tina Huerta</u>	Title Re	egulatory	Compliance Su	nervisor	Date 1	December 27	2006
1	•					Compilation Du		2000 1	200111001 27,	-220
E-mail Address	s: tinah@ypcnm	.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B		
T. Salt		T. Strawn	8130'	T. Kirtland-Fruitland	T. Penn. "C		
B. Salt		T. Atoka	8426'	T. Pictured Cliffs	T. Penn. "D		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Siluro-Devonian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	556'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	2155'	T. Spear		Base Greenhorn	T. Granite		
T. Paddock		T. Austin		T. Dakota			
T. Blinebry		T. Rustler		T. Morrison			
T.Tubb	3232'	T. Salado		T.Todilto			
T. Drinkard		T. Tansil		T. Entrada			
T. Abo	3818'	Upper Yeso	2220'	T. Wingate			
T. Wolfcamp	5185'	Lower Yeso	3375'	T. Chinle			
WC B Zone		T. Morrow	8682'	T. Permian			
T. Cisco	7238'	T. Chester	9086'	T. Penn "A			
					OIL OR GAS		

			SAN	DS OR ZONES
No. 1, from	to	No. 3, from	to	
		No. 4, from		
,	IMPORT	ANT WATER SANDS		
Include data on rate of water	r inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		
Ť	ITHOLOGY RECO)RD (Attach additional sheet	if necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				:			
i i							
							}

Yates Petroleum Corporation Tuco BHE State Com #1 Section 2-T21S-R22E Eddy County, New Mexico Page 3

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc. Depth Interval Amount and Kind Material Used

Depui Intervar	Amount and Kind Waterial Oscu
9010'-9086'	Acidize w/1500g Isosol acid with 100 ball sealers
8866'-8874'	Acidize w/1000g Isosol system
8866'-8874'	Squeeze with 50 sx "H" Neat cement
8820'-8826'	Acidize w/1000g Isosol system
8698'-8708'	Acidize w/1000g Isosol system

Regulatory Compliance Supervisor

December 27, 2006

OPERATOR:

YATES PETROLEUM CORP.

WELL/LEASE:

TUCO BHF ST. COM. 1

COUNTY:

EDDY

STATE OF NEW MEXICO **DEVIATION REPORT**

142-0039

345	1 3/4
645	1 1/4
761	2
879	2
999	1 1/4
1,133	1 3/4
1,293	1 1/2 1
1,420	
1,548	1 3/4
1,708	1 3/4
1,948	3/4
2,433	1
2,912	1/2
3,391	1
3,869	1/2
4,350	1 3/4
4,478	3/4
4,606	1
4,829	1
5,087	1 1/4
5,216	1/2
5,696	1/4
6,144	1
6,622	1 3/4
6,749	1/2
7,228	3/4
7,707	1/4
8,188	1 3/4
8,477	3/4
8,703	3/4
9,180	1 1/2

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 15th day of February, 2006, by

Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Public for Midland County, Exas

My Commission Expires: 4/8/07

