Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB NO. 1004-0137

Expires March 31, 2007

5. Lease Serial No.

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22.752	* 1

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. NMLC 048468 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator EOG Resources Inc. 3a. Address P.O. Box 2267 Midland, Texas 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey)		Phone Noting Mad His as 25 26 25 26 25 26 25 26 25 26 25 26 26 26 26 26 26 26 26 26 26 26 26 26			7ed 3H
2310' FSL & 1980' FEL U/L J Sec 7, T18S, R30E	BOX(ES) TO IND	St SI LIOL S	3 6 9 53 7	11. County or Parish, State Eddy NM PORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYF	PE OF ACTION	· · · · · · · · · · · · · · · · · · ·	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production Reclamatio Recomplet Temporaril	e	Water Shut-Off Well Integrity Cher Spud & casing
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recom		ls, including estimated starting		posed work and	l approximate duration thereof.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

12/15/06 Spud

Ran 9 jts 11 3/4", 42#, H-40 casing set @ 390.

Commented as follows: NMOCD Option 2 Rule 107G Cemented w/ 325 sx Class C, 14.8 ppg, 1.34 yield.

Circulated 125 sx to surface.

- 2. Approximate temperature of cement when mixed 75 deg F
- 3. Estimated minimum formation temperature in zone of interest 78.9 deg F
- 4. Estimated cement strength at time of casing test 890 psi
- 5. Actual time cement in place prior to starting test 15 hrs

Tested casing to 1000 psi for 30 min. Test good.

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Title			
Stan Wagner	Regulatory Analyst			
Signature Man Wagn	Date 12/19/06	APPROVED		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title	D#C 2 6 2006		
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	nt or Office lease	FREDERICK WRIGHT		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make peany and the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				