Submit 3 Copies To Appropriate District  Office  State of Ne  Finergy Minerals and		Form C-103
District I		May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OII CONSERVA	TION DIVISION	30-015-34487
District II 1301 W. Grand Ave., Artesia, NM 88210 District III  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE 🗷
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF THE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10)) FOR SUCH		7. Lease Name or Unit Agreement Name:
PROPOSALS.)		Columbia 33 Fee  8. Well Number
1. Type of Well: Oil Well Gas Well X Other		1H
2. Name of Operator	RECEIVED	9. OGRID Number
EOG Resources Inc.	- ARTESIA	7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, Texas 79702		Eagle Creek; Wolfcamp (Gas)
4. Well Location		
Unit Letter : 1880 feet from the	South line and	660 feet from the <b>East</b> line
Section 33 Township 16	s Range 24E	NMPM County Eddy
11. Elevation (Show who	ether DR, RKB, RT, GR, e	tc.)
3714 GR		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	COMMENCE DRILL	ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	) <u>x</u>
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
12/18/06 Spud Ran 20 jts 8 5/8", 32#, J-55 casing s	et @ 912'.	
Cemented as follows: Option 2 Rule 10		
1. Cemented w/ 200 sx Prem Plus Diamondseal, 9		
485 sx Light Prem Plus, 12.4 ppg, 2.05 yield. Circulated 175 sx to surface.		
<ol> <li>Approximate temperature of cement when mixed - 75 deg F</li> <li>Estimated minimum formation temperature in zone of interest - 84.12 deg F</li> </ol>		
5. Eschiaced infilmini fornization carpetature in	ZOLE OI HICETESC - OA	.12 day r
I hereby certify that the information; above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD gu		
SIGNATURE Then I agu		ory Analyst DATE 12/20/06
	E-mail address:	
Type or print name Stan Wagner		Telephone No. 432 686 3689
For State Use Only		DATEC 2 7 2006
APPROVED BY	_ TITLE	DATE - 2 / 2000
Conditions of Approval, if any:		