Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-34803 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A HACKBERRY STATE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator MURCHISON OIL & GAS, FINC 9. OGRID Number 015363 1100 MIRA VISTA BLVD. 10. Pool name or Wildcat 3. Address of Operator PLANO, TX. 75093-4698 WILDCAT WOLFCAMP 4. Well Location Unit Letter 660 feet from the SOUTH line and 1980 feet from the **EAST** Township Section 17 18-S Range 23-E **NMPM** County **EDDY** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3996 RKB 4008 Pit or Below-grade Tank Application 🔲 or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water_ Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS.□ TEMPORARILY ABANDON CHANGE PLANS \Box P AND A П PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB \Box OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drill 7-7/8" hole to a depth of 8110' w/ 6-1/2" bit. Ran 5-1/2" casing as follows: 1 Float Shoe 1' 5-1/2" 17 #/FT L-80 LT&C 2 Jts. 78 Float Collar 1' 5-1/2" 17 #/FT L-80 LT&C 8055 196 Jts. Total 8135 Set casing @ 8110'. Cement with 610 SXS 50/50 PC + 10% D20 + .125% PPS D130 + .2% D46 and follow w/ 400 SX PVL + 100% D151 + 2.0% D174 + 2% D112 + .6% D65 + .2% D46 +2% S1. Circulate 164 SXS to pits. Plug down @ 4:00 pm. ND BOP. Set slips cut off 5-1/2" csg. Lay down BOP and install. 5000 # Tbg head. Test to 5000 PSI. Held OK. Jet and clean pits. Rig released 11:00 pm 12/5/06. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed on closed according to NMOCD guidelines 🖂, a general permit 🖂 or an (attached) alternative OCD-approved plan 🗀. SIGNATURE TITLE V P OPERATIONS (972)Type or print name MICHAEL S./DAUGHERTY E-mail address: mdaugherty@jdmii.com Telephone No. 931-0700 For State Use Only DEC 2 8 2006 FOR RECORDS ONLY APPROVED BY: TITLE

Conditions of Approval (if any):