

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
OCD - ARTESIA

WELL API NO.
30-015-01211

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1483-36

7. Lease Name or Unit Agreement Name

South Red Lake Unit II

8. Well Number
35

9. OGRID Number
241598

10. Pool name or Wildcat
Red Lake Queen, Grayburg, San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other - Injector X

2. Name of Operator
Fairway Resources Operating, LLC

3. Address of Operator
538 Silicon Drive, Suite 101, Southlake, TX 76092

4. Well Location

Unit Letter B : 330 feet from the North line and 2,310 feet from the East line

Section 2 Township 18S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Repair Casing Leak in Top Joint

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU pulling unit. Install BOP. Release packer and TOH with tbg.
PU 4 1/2" RBP and TIH, set at approximately 1,515'. TOH with tbg.
Unscrew top joint of 4 1/2" casing and TOH.
TIH with new joint and screw into casing. Pressure test to 350 psi.
TIH with retrieving tool and retrieve RBP. TOH.
TIH with redressed pkr and tbg. Circulate packer fluid and set packer.
Pressure test annulus to 350 psi for 30 minutes. Return well to injection.

Notify OCD 24 hrs. prior to

~~Any work done.~~
MIT TEST

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Flood TITLE Office Manager

DATE January 2, 2007

Type or print name Cindy Flood E-mail address: cflood@fairwayresources.com

Telephone No. 817-416-1946

For State Use Only

APPROVED BY: Gerry Guro TITLE Deputy Field Inspector

DATE JAN 10 2007

Conditions of Approval (if any):

District II - Artesia