•	Submit 3 Copies To Appropriate District State of New Mexico Office	Form C-103
	District I Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
-	1625 N. French Dr., Hobbs, NM 88240 District II	30-015-35339
	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
	District III 1220 South St. Francis Dr.	STATE ⊠ FEE □
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	1220 S. St. Francis Dr., Santa Fe, NM	LG-8291
г	87505 SUNDRY NOTICES AND REPORTS ON WALLS	7. Lease Name or Unit Agreement Name
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE OR PLUG ACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name of Omit Agreement Name
		Algerita 32 State
-	PROPOSALS.)	8. Well Number
]	1. Type of Well: Oil Well Gas Well Other T	2
ŀ		9. OGRID Number
-	Devon Energy Production Company, LP	6137
t	3. Address of Operator	10. Pool name or Wildcat
1	3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260	Happy Valley; Morrow (Gas)
-	4. Well Location	
	Unit Letter M: 660 feet from the South line and 1160	feet from the West line
	Section 32 Township 22S Range 26E NMPM	Eddy County NM
4	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
ļ	3604'	
ľ	Pit or Below-grade Tank Application or Closure	
- {		ance from nearest surface water
- 1	Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest fresh water well	
L	Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	nstruction Material
	12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	NOTICE OF INTENTION TO	SECUENT DEPORT OF
		SEQUENT REPORT OF:
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	_
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	
	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB []
	OTHER: CHANGE NAME 🛛 OTHER:	П
~	13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
	of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att	
	or recompletion.	
J	Devon Energy Company, LP respectfully requests a name change:	
,	Frame Algorita 22 State Com 2	
	From: Algerita 32 State Com 2 Fo: Algerita 32 State Com 1	
	. Algerità 32 State Com i	
(Revised C-102 & H2S Contingency Plan attached)	
_		
I g	hereby certify that the differention above is true and complete to the best of my knowledge rade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
5	SIGNATURETITLE_Sr. Staff Engineering	TechnicianDATE01/08/06
	Sype or print name Stephanie A. Ysasaga E-mail address: Stephanie. Ysasaga@dvn.co	om Telephone No. (405) 552-7802
1	For State Use Offly BRYAN G. ARRANT DISTRICT H. GEOLOGIST	ama: 4 G 2007
	DISTRICT II GEOLOGIST APPROVED BY: TITLE	JAN 1 2 2007
	APPROVED BY:TITLETITLETOTALLTITLETITLETITLETITLETITLETITLETITLETITLETITLETITLETITLETITLE	DATE
•	conditions of ripprovat (if any).	

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, New Merics Form C-102 tober 12, 2005 sistrict Office 4 Copies Lease 4 Copies Lease 3 Copies OCD - ARTESIA AMENDAD REPORT

BASIN SURVEYS

WELL LOCATION AND ACREAGE DEDICATION PLATEO,

		· · · · · · · · · · · · · · · · · · ·			AND ACKE	AGE DEDICATI		32426	
API Number Property Code							Pool Name EY; MORROW (GAS)		
			Property Name					Well Number	
			ALGERITA "32" STATE COM				1	1	
OGRID No.			Operator Name				D	Elevation 3354'	
013/	6137			DEVON ENERGY PRODUCTION COMPANY LP				335	4
	····	-,		,	Surface Loc				
UL or lot No.	Section	Township	Range	Lot län	Feet from the	North/South line	Feet from the	East/West line	County
M	32	22 S	26 E		660	SOUTH	1160	WEST	EDDY
			Bottom	Hole Lo	cation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint	or Infill Co	nsolidation (Code Or	der No.				}
320									
NO ALLO	OWABLE I	WILL BE AS	SSIGNED 7	ro THIS	COMPLETION U	INTIL ALL INTER	RESTS HAVE B	EEN CONSOLIDA	ATED
1 /	,	OR A N	ION-STAN	DARD UN	UT HAS BEEN	APPROVED BY	THE DIVISION		
# 11		<i>[</i>	7 /				ODERAGO		TON.
1	~ ·	· ·	, .,		. 1			OR CERTIFICAT	
LG-33	141	V-7	08				contained here	rtify that the inform in is true and compl	lete to
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Pl .			/	1	ł		land including	the proposed bottom I ent to a contract with	tole
	1	ı			1		owner of such	a mineral or working	interest.
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devon

Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260

Hydrogen Sulfide (H₂S) Contingency Plan

For

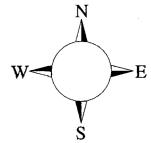
Algerita "32" State Well # 1

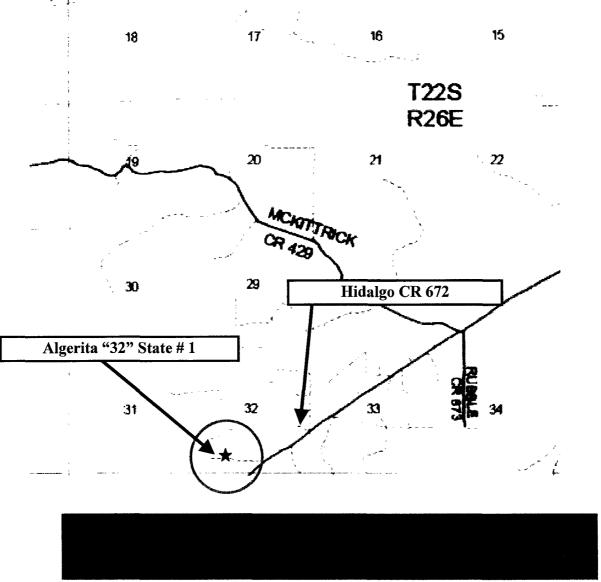
660' FSL & 1160' FEL, Sec-32, T-22S R-26E

Eddy County NM

Algerita "32" State #1

This is an open drilling site. H₂S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H₂S, including warning signs, wind indicators and H₂S monitor.





Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated East on lease road to Hidalgo. Crews should then move to block access to the lease road so as not to allow anyone traversing into a hazardous area. The blockade should be at a safe distance outside of the ROE. There may no homes or buildings within or near the ROE. Immediate response should include the evacuation of any person(s) potentially affected by toxic or flammable gasses. Evacuation of the downwind areas should occur first. Perimeter monitoring should then be established to ensure safe areas.

Emergency Procedures

In the case of a release of gas containing H₂S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H₂S, measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H₂S monitors and air packs in order to control the release. Use the "buddy system' to ensure no injuries during the response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentr- ation
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	\$O ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Devon Energy Corp. Company Call List

	Artesia	(505)	Cellular	Office	Home	
	Asst. For Don May Mike My	– BJ Catheyeman – Bobby Jones berryers – Greg McGowen	748-7447 748-7180 (505) 513-0782	. 748-0176 . 748-5235 . (505) 748-0187	. 746-3194 . 746-4945 . (505) 395-3	
Ag	gency C	all List				
Eddy Coun (505)	ity	State Police				746-2703 746-9888 911 746-2701
		LEPC (Local Emer				
	Ca	rlsbad State Police City Police Sheriff's Office Ambulance Fire Department LEPC (Local Em US Bureau of La New Mexico Em 24 HR National Emerge	ergency Planning nd Management. ergency Respons	g Committee) e Commission (s	8 anta Fe) (885-3137 885-2111 887-7551 911 885-2111 887-3798 87-6544 505)476-9600
	B C H	Tergency Services Soots & Coots IWC . Cudd Pressure Control Italliburton	ol	(915) (505)	699-0139 o 746-2757	
Give GPS posit	ion: A	light For Life - Lubb erocare - Lubbock, Ied Flight Air Amb iifeguard Air Med	TX - Albuquerque, NN	 1		(806) 747-8923 (505) 842-4433

Prepared in conjunction with Wade Rohloff of;

