Submit To Appropriate District Office State Lease - 6 copies				State of New Mexico					Form C-105				
Fee Lease - 5 copies				Energy, Minerals and Natural Resources				Revised June 10, 2003					
District I -1625 N. French Dr., Hobbs, NM 88240								WELL API NO.					
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division				-	30-015-34829				
District III				12	20 South St. Fi	rancis	Dr.		5. Indicate Type of Lease STATE				
1000 Rio Brazos Rd., District IV	Aztec,	NM 87410			Santa Fe, NM	8750	5	-	State Oil & Gas Lease No.				
1220 S. St. Francis Dr				-001451	ETION DESC	S = 4 i	15.1.00						70.
	JMF	LETION	OR RE	COMPL	ETION REPO	KI AI	ND LOG						
la. Type of Well: OIL WEI	l 🛛	GAS WE	LL 🔲	DRY 🔲	OTHER			_	7. Lease Name	or Ollit Ag	leement iva	anne	
b. Type of Compl NEW 🛛 V			PEN 🗆	18 An				STATE S-19					
	VER			BACK	RESVR. OF	I _F R.	10						
2. Name of Operato	r				OCD.	ADT	D		8. Well No.				
COG Operati	ing L	LC		ARTESIA				27					
3. Address of Opera	ator							9. Pool name or Wildcat					
550 W. Texa	ıs Av	e., Suite 1	300 Mid	Midland, TX 79701					EMPIRE; YESO 96210				
4. Well Location				· ·									
Unit Letter	(O : 3	30 Fee	t From The	South	ī	ine and 2	185	Feet	From The	East		Line
Section	<u>`</u>	19		vnship		Range	29E	.100	NMPM County Eddy				
10. Date Spudded	11. E	Date T.D. Re		12. Date Co	ompl. (Ready to Prod.)		13. Elevations (RKB, RT, GR,	etc.)	14. Elev.	Casinghead	
10/29/2006		11/12/0		117.14	12/5/06	. M	10 7-4		44' GR		C-1-1- 7		
15. Total Depth		16. Plug B	ack 1.D.	D. 17. If Multiple Compl. How I Zones?			18. Interval		Rotary Tools	Cable Tools			j
5460			5440			,			X				
19. Producing Inter	val(s),	of this com	-	p, Bottom, N 4.5' – 528					20	0. Was Dir		rvey Made	
21. Type Electric as	nd Oth								22. Was Well Cored				
23.		CN	/ HNGS		CFL / HNGS) D (F	Damant all a	<u> </u>		-11)	No		
CASING SIZE	7	l weig	HT LB./FT		SING RECOI		HOLE SIZE	um	CEMENTING			MOUNT PULL	FD
13-3/8			48#	320 17-1/2					350				
		24#		864	12-1/4		60	***					
5-1/2 17#		17#	5454		7-7/8		163	5					
		<u> </u>							L				
SIZE	TOP		ВОТТ		VER RECORD I SACKS CEMENT			25. SIZ		UBING R		PACKER SE	er .
	101		12011	0111	Griefas CEMENT	Joie	<u> </u>		-7/8 5299				
							· ····						
26. Perforation re	cord (interval, size	, and numb	er)					ACTURE, CEI				-
4234.5' – 4585' - 2 SF			2 SPF	PF, 66 holes Open			TH INTERVAL 4.5' – 4585'	,	AMOUNT AND KIND MATERIAL USED See attachment				
4683.5' -				54 holes	Open	1231.7		,	See attachment See attachment				
			2 SPF, 5	PF, 56 holes Open			9 '- 5287.5		See attachment				
28				PRODUCTION									
Date First Production	on		Production	Method (F	lowing, gas lift, pumpi)	Well Status	(Prod. or Si	hut-in)		
12-8-06 2-1/2 x 2 x 20' pump Producing													
Date of Test	Hour	s Tested	Choke	Size	Prod'n For	Oil -	Bbl	Gas	- MCF	Water - I	3b1.	Gas - Oil Rai	tio
12-8-06		24			Test Period	1	104		129	3	59	124	0
Flow Tubing	Casi	ng Pressure		lated 24-	Oil - Bbl.		Gas - MCF		Water - Bbl.			PI - (Corr.)	
Press.			Hour	Rate								38.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By Mark Brewer						 							
SOLD Márk Brewer													
					.ogs, C102, C103,		• '						
31 .1 hereby certi	ry thái	the inform	ation shov	vn on both	sides of this form as	true ai	nd complete to	the	best of my kno	wiedge an	a belief		
//	1		15		Printed				_				
Signature 1/2	yl	us	aer	eiae	Name Phyllis E	dward	s Titl	le	Regulatory A	Analyst	Da	te 1/15/07	
E-mail Address	ne ne	dwards@	conchore	sources.co	om								
man manes	170	a marable	- OILVIIOI C							*			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	rn New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison T. Elbert			
T. Queen	1580	T. Silurian	T. Point Lookout				
T. Grayburg	1964	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	2260	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta 3711		T. McKee	Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	T			
T. Blinebry		T. Gr. Wash	T. Morrison	T.			
T.Tubb		T. Delaware Sand	T.Todilto	T			
T. Drinkard		T. Bone Spring	T. Entrada	T.			
T. Abo		T.Yeso 3780	T. Wingate	T.			
T. Wolfcamp		T.Mississippian	T. Chinle	T.			
T. Penn		T	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			

				OR GAS OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of wate	er inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
Ĭ	LITHOLOGY RECO	ORD (Attach additional sheet i	f necessary)	

Lithology

Thickness

Lithology

Thickness

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