

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other				5. Lease Serial No. NMNM96211					
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				6. If Indian, Allottee or Tribe Name					
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		3a. Phone No. (include area code) 405-552-7802		7. Unit or CA Agreement Name and No.					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Lot F 2300' FNL & 1400' FWL At top prod. Interval reported below PP Lot E 1431' FNL & 738' FWL At total Depth Lot E 1390' FNL & 738' FWL				8. Lease Name and Well No. Chinaberry 5 Federal 1 9. API Well No. 30-015-35013					
14. Date Spudded 8/4/2006				15. Date T.D. Reached 9/6/2006					
16. Date Completed 9/27/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				17. Elevations (DR, RKB, RT, GL)* 3378'					
18. Total Depth: MD 11,954' TVD		19. Plug Back T.D.: MD 11,865' TVI		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) BHC, CNL, AIT_MCFL_GR, IND				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4"	13 3/8" H-40	48#		720'		650 sx CI C; 150 sx to pit			
12 1/4"	8 5/8" J-55	40#		1705'		550 sx CI C; 132 sx to pit			
8 3/4"	5 1/2" HCP-110	17#		11954'		4400 sx CI C		TOC @ 1780'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	10223'	Pkr @ 10,200'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Strawn		10270	10290	10270-10290			120	Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
10270-10290'		Acidize w/5000 gals; flush w/61 bbls 2% KCL w/180 balls slrs.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/27/2006	11/6/2006	24	→	60	7785	3			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	0		→	60	7785	3	129,750	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware	1702'
				Bone Spring Lm	4922'
				2nd Bone Spring Lm	6026'
				3rd Bone Spring Lm	6542'
				Wolfcamp	8630'
				Penn	9480'
				Strawn	10120'
				Atoka	10586'
				Morrow	11066'
				Middle Morrow	11395'
				Lower Morrow	11648'
				Barnett	11843'

Additional remarks (include plugging procedure):

09/15/06 - 09/27/06:

MIRU. Pressure tst csg to 1500 psi - ok. Drill out DV tool, tst csg to 1500 psi again - ok. Circ hole clean. POH w/tbg, drill collars & bit. PBTD @ 11,865' & TOC @ 1,780'. Circ hole w/280 bbls 2% KCL. Pmp 15 bbls 2% KCL dwn tbg. Set pkr, ND BOP, NU tree. Swab. Circ acid OOH. Perf @ 10270' - 10290'; (6SPF) 120 holes. PU WL set pkr, RIH to 10200'. Set pkr, POOH & RD WL. Blew well dwn. RIH w/17' KB, 31.75- 1 jt tbg, 6.10 - 6' sub, 10,140.04 - 321 jts tbg, 1.81 - T-2 ON/OFF tool w/2.31 "F" profile, 6.95 - arrowset 1-XX w/ set pkr, 10.35 - tbg sub, 0.97 - "F" profile nipple, 6.08 tbg sub, 1.01 "R" profile nipple, 0.43' pmp out plug (EOT). Circ pkr fluid, pmp 59 bbls KCL dwn tbg to pmp out plug. Unld tbg. Acidize w/5000 gals 7.5% HCL acid w/180 ball slrs. Flush w/61 bbls of 2% KCL. Turn well to production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature Date 10/15/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.