

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007Form 3160-5
(April 2004)
JAN 11 2007
RECEIVED
OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BEPCO, L. P.3a. Address
P. O. Box 2760 Midland, TX 797023b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE, UL H, 1830' FNL & 660' FEL, Sec 12, T24S, R29E, Mer NMP
Lat N 32.234338 deg, Lon W 103.931639 deg

5. Lease Serial No.

NMLC 070175A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM 71016X

8. Well Name and No.

Poker Lake Unit #281

9. API Well No.

30-015-35083

10. Field and Pool, or Exploratory Area
Nash Draw (Dela, BS Avalon Sd)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 11/27/06. Drilled 12-1/4" hole to 618'. Ran 14 jts 8-5/8", 32#, J-55, LTC csg set at 592'. Cemented with 200 sx 35/65 Poz + 6% D20 + 3% S1 + 0.2% D46 + 0.125 pps D130 (wt 12.6, yld 1.99) lead and 225 sx Class C + 2% S1 (wt 14.8, yld 1.32) tail. WOC 23.5 hrs. Tested csg to 1000 psi - held ok. Drilled 7-7/8" hole to 3396'. Ran 79 jts 7", 23#, J-55, ULT-FJ set at 3394'. Cemented w/ 860 sx Litecrete + 2% D153 + 0.05% D604AM + 0.03% M45 + 2 pps D24 + 0.04 D801 (wt 10.2, yld 2.37) lead and 100 sx Class C + 1% CaCl2 (wt 14.8, yld 1.34) tail. Circ 564 sx to surface. WOC 50 hrs. Drilled 601/4" hole to 7380'. Ran 151 jts 4-1/2" 15.5# J-55, LTC and 36 jts 11.6#, J-55, LTC csg. Cemented with 250 sx Litecrete + 2% D153 + 0.05% D604AM + 0.03% M45 + 2 pps D24 + 0.04 D801 (wt 10.2, yld 2.37) lead and 180 sx Litecrete + 2% D153 + 0.05% D604AM + 0.03% M45 + 2 pps D24 + 0.04 D801 (wt 10.5, yld 2.04) tail. Displace w/ acetic acid + 2% KCL. TOC by temperature survey 3360'. Rig released on 12/17/06.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Annette Childers

Title Administrative Assistant

Signature

Annette Childers

Date

12-29-06

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

JAN 11 2007

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

1/24/07

PRECISION PRESSURE DATA, INC.

TEMPERATURE SURVEY REPORT

Company	<u>BASS ENTERPRISES</u>	Lease	<u>POKER LAKE UNIT</u>	Well #	<u>281</u>
Field	<u></u>	County	<u>EDDY</u>	State	<u>NEW MEXICO</u>
Survey Date	<u>12/18/06</u>	Time	<u>21:41</u>	Company Rep.	<u>DANNY SULLIVAN</u>

Top of Cement 3360

Total Depth 7200

Zero @ GL

Plug Down @ 12/17/06 @ 12:30

Casing Size 4 1/2

Hole Size 7" TO 3396' 6 1/4" TO TD

Sacks of Cement 430

Ran By C. HOMER

Calculated By D. WEST

TEMPERATURE SURVEY REPORT

