(April 2004)	UNITED STATES DEPARTMENT OF THE []		ESIA	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
11 (April 2004) (April 2004) SUNDRY	BUREAU OF LAND MANA	GEMENT	5	. Lease Scrial No.
A SUNDRY	NOTICES AND REPO			I.C-029020M If Indian, Allottee or Tribe Name
not use t	his form for proposals to vell. Use Form 3160-3 (AF		1 411	. If Indian, Another of Those Name
SUBMIT IN TE	RIPLICATE- Other instru	ctions on reverse :	side.	7. If Unit or CA/Agreement, Name and/or N
SUBMIT IN TR	Gas Well Other V	Water Injec	tion 8	. Well Name and No Federal O 1
2 Name of Operator CBS Operati	na Corn		-	API Well No.
3a Address P O BOX		b. Phone No. (include area	code)	30-015-04068
Midland	TX 79702	432/685-0	878	0. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		<del> -</del>	Square Lake GB S
660' FNL & 66	O' FWL Sec 3 TI	.7S R30E		1. County or Parish, State Eddy, NM
12. CHECK A	PPROPRIATE BOX(ES) TO IN	IDICATE NATURE C	OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
NZI	Acidize	Deepen	Production (Start/R	esume) Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice		Plug and Abandon	Temporarily Aband	on
	Convert to Injection	Plug Back	Water Disposal	
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APPROVED

## Squeeze and Plugging Procedures for the Federal Q #1

- 1. RUPU.
- 2. Install and test BOP.
- 3. Pressure up tubing and casing to 500# for 15' to check casing integrity. TOH with Packer.
- 4. GIH with bailer and spot 35' of cement on top of CIBP.
- 5. GIH with packer and establish where the casing leak is. Well file reports leaks from 480' to 659'. Squeeze holes in casing with enough cement to bring the cement top behind the casing up to the top of the salt. WOC. Test casing to 500# for 15 minutes. TOH with packer.
- 6. GIH with tbg open ended and tag plug set aabove CIBP. PU and circulate hole with plugging mud. PU and pump 100'+ cement plug across 8 5/8" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 8 5/8" casing shoe. PU and WOC.
- 7. Tag plug set across 8 5/8" shoe. PU and set surface plug.
- 8. Cut off casing and set dry hole marker.
- 9. Clean and remeditate location.

Note: The BLM and the NMOCD will be notified at least 24 hours before starting work on well.

Accepted for record NMOCD FEDERAL "Q" #1
660' FNL & 660' FWL
SEC 3, TI7S, R30E
EDDY COUNTY, NEW MEXICO
TD. 3132'

## Accepted for record NMOCD

