

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-34683
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: OXY Peso
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Illinois Camp Morrow

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>F</u> : <u>1650</u> feet from the <u>north</u> line and <u>1850</u> feet from the <u>west</u> line Section <u>24</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3579'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 1/26/07

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Accepted for record - NMOCD TITLE _____ DATE 1/31/07
Conditions of Approval, if any:

OXY PESO 0001

Date: 12/28/2006

FNSH R/U DRILLING EQUIPMENT, MIXED SPUD MUD, P/U BIT & DRLG BHA

PRE-SPUD SAFETY INSPECTION ON RIG, ALL OK!

SPUD 17 1/2" HOLE @ 10:00 HRS 12-27-2006, DRLG f/ 0' - 286'

RAN SURVEY @ 236' = 3/4 Deg.

DRLG f/ 286' - 427', TD 17 1/2" HOLE @ 427' @ 20:00 HRS

CIRC HOLE CLEAN

TOH

R/U LAY DOWN MACHINE, CASING CREW & CASING POWER TONGS

P/U & RUN 10 JTS - 9 5/8", 48#, H-40, ST&C CSG. CSG SET @ 427', CASING DRESSED w/ TEXAS PATTERN SHOE, INSERT BAFFLE PLATE @ 379.6'

R/U HALLIBURTON CEMENTING LINES, & CIRC THRU CASING. R/D CASING CREW & LAY DOWN MACHINE.

TESTED CEMENTING LINES, HELD PRE-JOB SAFETY MEETING, MIXED AND PUMPED 20 BBLS FRESH WTR SPACER, PUMPED LEAD CMT SLURRY 84 BBLS (250 SKS HALLIBURTON LIGHT PREMIUM PLUS w/ 2 % CACL WT= 12.7 PPG, YLD= 1.89 CUFT/SK), FOLLOWED BY TAIL CMT SLURRY 48 BBL (200 SKS PREMIUM PLUS w/ 2% CACL WT= 14.8 PPG, YLD = 1.35 CUFT/SK), DROP PLUG, DISPLACED w/ 60 BBLS, BUMPED PLUG w/ 220 PSI, CIRC 100 SKS, CLOSED CEMENTING HEAD VALVE, R/D CEMENTING LINES

WOC

CUTTING OFF CASING

Date: 12/29/2006

FNSH ROUGH CUTTING OFF 13 3/8" CSG, MADE FINAL CUT

INSTALL & WELD ON "A" SECTION OF WELLHEAD, TESTED VOID TO 500 PSI, HELD OK!

N/U BOP, INSTALL BELL NIPPLE, FLOW LINE, & FNSH JETTING & CLEANING PITS

P/U 12 1/4" BIT & DRLG BHA, & TIH TO 350'

BREAK CIRC. & TESTED CASING & BOP TO 500 PSI, HELD OK!

DRILL OUT CEMENT & FLOAT EQUIPMENT f/ 370' - 427'

DRLG f/ 427' - 634' (207'), AVG ROP = 24.4 FPH, WT= 60, RPM = 65

Date: 12/30/2006

DRLG f/ 634' - 652' (18'), AVG ROP = 12 FPH, WT = 60, RPM = 65

SERVICE RIG

DRLG f/ 652' - 959' (307'), AVG ROP = 32.3 FPH, WT = 60, RPM = 65

RAN SURVEY @ 915' = 3/4 Deg.

DRLG f/ 959' - 1278' (319'), AVG ROP = 26.0 FPH, WT = 60, RPM = 65

Date: 12/31/2006

DRLG f/ 1278' - 1405' (127'), AVG ROP = 22.1 FPH, WT = 60, RPM = 65

SERVICE RIG

DRLG f/ 1405' - 1437' (32'), AVG ROP = 21.3 FPH, WT = 60, RPM = 65

RAN SURVEY @ 1390' = 1.0 Deg.

DRLG f/ 1437' - 1768' (331'), AVG ROP = 20.4 FPH, WT = 60, RPM = 65

Date: 01/01/2007

DRLG f/ 1768' - 1876' (108'), AVG ROP = 18 FPH, WT = 60, RPM = 60

SERVICE RIG

DRLG f/ 1876' - 1939' (63'), AVG ROP = 18 FPH, WT = 60, RPM = 65

RAN SURVEY @ 1892' = 3/4 Deg.

DRLG f/ 1939' - 2180' (241'), AVG ROP = 17.2 FPH, WT = 60, RPM = 65

Date: 01/02/2007

DRLG f/ 2180' - 2221' (41'), AVG ROP = 18.2 FPH, WT = 60, RPM = 65

SERVICE RIG

DRLG f/ 2221' - 2409' (188'), AVG ROP = 15.4 FPH, WT = 60, RPM = 65

RAN SURVEY @ 2362' = 1/2 Deg.

ALSO R/U DAVIS FLUID CALIPER ON PUMPS WHILE RUNNING SURVEY

DRLG f/ 2409' - 2443' (34'), AVG ROP = 15.1 FPH, WT = 60, RPM = 65

R/D DAVIS FLUID CALIPER EQUIPMENT. NOTE: FLUID CALIPER SHOWS, ANNULAR OF 1641 CUDIC FEET, & WASH OUT = 109%

DRLG f/ 2443' - 2503' (60'), TD 12 1/4" HOLE @ 2503' @ 03:45 HRS 1-2-2007, AVG ROP = 15.0 FPH, WT = 60, RPM = 65

CIRC HOLE CLEAN

TOH TO RUN 9 5/8" CSG

Date: 01/03/2007

FNSH TOH

R/U LAY DOWN MACHINE & L/D 8" DC's.

R/U CASING CREW & CASING TONGS, HELD PRE-JOB SAFETY MEETING

P/U & RAN 60 JTS- 9 5/8", 36# ,J-55, LT&C CSG. CASING DRESSED w/ 10 CZRS, CASING SET @ 2502', FLOAT SHOE @ 2500.6', FLOAT COLLAR @ 2456.25'

CIRC THRU CASING, & R/D LAY DOWN MACHINE & CASING CREW

R/U HALLIBURTON CEMENTING LINES & CEMENTING HEAD. HELD PRE-JOB SAFETY MEETING. TESTED LINES TO 1500 PSI, HELD OK!. MIXED & PUMPED 20 BBLS FRESH WTR SPACER, FOLLOWED BY 318 BBLS LEAD CMT SLURRY (750 SKS INTERFILL "C" w/ 0.125 PPS POLY-E-FLAKE WT = 11.9PPG, YLD= 2.38 CUFT/ SK, MIX FLUID = 13.37 GAL/SK, RATE = 6.0 BBL/MIN). FOLLOWED BY 48 BBLS TAIL CMT SLURRY (200 SKS PREMIUM PLUS w/ 2% CALCL2, WT = 14.8 PPG, YLD = 1.35 CUFT/SK, MIX LFUID = 6.37 GALS/SK, RATE = 5.0 BBLS/MIN). DROP PLUG & DISPLACED w/ 190 BBLS, BUMPED PLUG w/ 1100 PSI, CHECK FLOATS, HELD OK! , CIRC 200 SKS CMT TO SURFACE.

N/D BOP & FLOWLINE

SET SLIPS w/ 90K, CUT OFF CSG, REMOVE BOP

INSTALL "B" SECTION OF WELLHEAD (13 5/8" 3M X 11" 5M : C-22). TESTED VOID TO 1600 PSI, HELD OK!

N/U 11" 5M BOP, ROTATING HEAD, & FLOWLINE

TESTING BOP'S

Date: 01/04/2007

FNSH TESTING BOP'S, TESTED BLIND RAMS, PIPE RAMS, CHOKE MANIFOLD, KILL LINE, STAND PIPE, STAND PIPE MANIFOLD, TIW VALVE, DART VALVE, UPPER & LOWER KELLY VALVES, DISCHARGE LINE ALL THE WAY BACK TO PUMPS : TESTED TO 250 PSI LOW & 5000 PSI HIGH, HELD FOR 10 MINS EACH. TESTED HYDRIL TO 250 PSI LOW & 2500 PSI HI, HELD OK!

R/U KELLY SPINNER

P/U & M/U 8 3/4" BIT, COMBO TOOL, QUAD, IBS, SHORT DC, QUAD, 1- 6" DC, QUAD. & 26 - 6" DC's & TIH

P/U 6 JTS OF DP FROM PIPE RACKS, TIH & TAG CMT @ 2450'

TESTED CASING TO 500 PSI, HELD OK!

DRILL OUT CEMENT & FLOAT EQUIPMENT f/ 2450' TO 2503', DRILL 10' OF NEW FORMATION TO 2513'

PERFORM EMW TO 11.5 PPG, HELD OK! (PRESSURE TEST TO 400 PSI w/ 8.4 PPG MUD)

DRLG f/ 2513' - 2598' (85') AVG ROP = 26.2 FPH, WT = 60, RPM = 45

RAN SURVEY @ 2548' = 1/4 Deg.

DRLG f/ 2598' - 3056' (458') AVG ROP = 36.6 FPH, WT = 60, RPM = 60