Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 Revised June 10, 2003			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO. 30-015-34750			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE X			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8/505			6. State Oil &	Gas Lease No.		
87505	CEC AND DEDORTE OF	NI WELL	,	7 Logo Nom	e or Unit Agreement Na	ıma	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DEPLOTION FOR A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				IMC 21			
1. Type of Well:	Type of Well:				8. Well Number		
2. Name of Operator	Operating, Inc.	RECEIVE CD - ARI	$\Box$	9. OGRID Nu	mber 147179		
3. Address of Operator 2010 Rar	nkin Hiway TX 79701		1.4/	10. Pool name Brushy Canyo			
4. Well Location							
Unit Letter A :	feet from the	North	line and	660 feet	from the East	_line	
Section 21	Township 23	S R	ange 29E	NMPM	County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	K 🗆	ALTERING CASING	3 🗌	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS. 🗌	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID			
OTHER:			OTHER: Perf and	frac Delaware		X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
of starting any proposed wo or recompletion.	ork). SEE RULE 1103. I	For Multip	ole Completions: At	tach wellbore dia	agram of proposed com	pletion	
10/20/06 MIRÛ Gray WL, RIH, set CBP @ 7600' dump 1 sx cmt on plug.							
10/21/06 RIH w/csg guns, perf Delaware 6489 - 6635 1 spf (23 holes). MIRU Crain, spot 200 gals 7.5% NeFe acid, rev acid into tbg w/7 bbls prod. water.							
10/24/06 Frac w/10,000 gals pad of PW, 40,150 gals sandiaden + 17,000# sd (1000# 20/40 Lite prop). 10/25/06 RIH w/csg guns, perf Delaware 6244 - 6251 4 spf (29 holes)							
10/28/06 Frac Delaware (6244 - 6	6251) w/10,000 gals pad	of PW, 40	00 gals cont. 1000#				
10/31/06 Clean out 89' of sd to CBP @ 6410', drill through CBP, fell out, RIH, tag sd @ 7513', clean out sd to new PBTD 7580', circ. clean. Began swabbing.							
11/10/06 RIH w/2" x 1 3/4" x 24' RHBC pump. placed well on production.							
DHC-3834							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE TIMBA	Olman	_TITLE_S	Sr. Regulatory Comp		DATE01/12/20	07	
Type or print name Brenda Coffmar	. 11	E-mail a		chkenergy.com	Telephone No. (432)	587-2992	
(This space for State use)	_	L-man a	uu 035.		Telephone No. (432)6		
THIT I KO VED BI	record - NMOCD	TITLE_			DATE 1/31	107	
Conditions of approval, if any:			•				