

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34763

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
East Millman Unit

8. Well Number 230

9. OGRID Number 158898

10. Pool name or Wildcat
Millman-Yates-7R-QN-GB, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Ameristate Exploration LLC

3. Address of Operator
401 Congress Avenue, Suite 2900, Austin, TX 78701

4. Well Location

Unit Letter C 1261 feet from the N line and 2514 feet from the W line
Section 14 Township 19S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3 3417 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: added perfs ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Added perfs 11-6-06

2067-2071', 2076-2081', 2114-2121', 2128-2131'

acidized w/5000 gals 15% HCl, frac w/ 88K lbs of proppant, 2107 bbls of gelled fluid.

Fracced w/ 8,000 lbs of 14/30 Liteprop, 125, 65000 lbs 20/40 Brady sand and 15000 lbs of 16/30 Siberprop.

2 7/8" tbg @ 2618'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Susan Perkins TITLE Regulatory Coordinator DATE 1-24-07

Type or print name Susan Perkins E-mail address: s.perkins@mdtrn.com Telephone No. (512) 623-5537

For State Use Only

APPROVED BY: Accepted for record - NMOCD TITLE _____ DATE 1/31/07
Conditions of Approval (if any):



Ameristate Exploration, LLC

A Subsidiary of Mediterranean Resources, LLC

Well Name:		Field Name:		Date:	
East Millman Unit 230		East Millman		Dec. 2006	
Project: Current Completion				By: J Blevins	
AFE #: 06003		Completion: Current		API: 30-015-34763 KB: 3434' GL: 3427'	
Casing Data:		Location: 1261' FNL & 2514' FWL Sec 14, R19-S R28-E			
Surface Casing: 8 5/8" 24 ppf J-55 STC @ 0-398' 12-1/4" hole cmt'd w/ 300 sxs Cl C + 2% CaCl+0.5% C-41P+ 0.25% CF YLD=1.32 Circ 55 sxs to surface Tested 8 5/8" to 1000 psi for 30 mins 398' TOC @ 152' (calc)		Tubing 80 jts of 2-3/8", 4.7 ppf J-55 @ 2618' 107 - 3/4" rods w/ 2" x 2-1/2" x 16' tubing pump			
Production Casing: 5-1/2", 15.5 ppf, J-55 STC @ 3000' 7-7/8" hole Cmt'd w/ 530 sxs Cl C + 0.8%CA+0.5%C37+0.7%C41P FL=62 Yld=1.33 humped plug - floats held 5-1/2" tested to 1450 psi for 30 mins 3000' TD		Grayburg Perfs: 2067-71'; 2076-81'; 2114-21' & 2128-31' Acidized with 5000 gals 15% HCl Frac'd w/ 88K lbs of proppant & 2107 bbls of gelled fld. San Andres Perfs: 2461-66', 2489-97', 2533-44', 2549-61' 1 SPF 2571-73', 2591-93', 2599-601', 2607-10', 2617-19' 2 SPF Acidized w/ 120 bbls 15% HCl Frac'd w/ 99K lbs 16/30 Brady Sand and 1231 bbls of gelled fluid			