

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-20546

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Arco "9" Morrison

8. Well Number
1

9. OGRID Number
151416

10. Pool name or Wildcat
Boyd (Morrow) & Boyd (Cisco)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East line
Section 9 Township 19S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3527'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/18-01/30 /07 Bled pressure off well to 300 psi. and pumped 90 bbls. brine down casing and 35 bbls. down tbq. ND well head and NU BOP but were unable to release packer. Received verbal permission from OCD representative Phil Hawkins to set CIBP above packer at 8832'. Released TOSSD and POW w/ 213 jts. 2-3/8" EUE 8rd. N-80 tbq. Pumped 90 bbls. brine down casing for well control and POW w/ remainder of tbq. RUWL and RIW w/ 3.75" gauge ring to 8828' and set 4-1/2" CIBP at 8820'. Dumped bailed 3 sx Class "H" cement on CIBP with new PBTD of 8785'. Pumped 100 bbls. brine for well control and RIW w/ tbq and tagged cement at 8776'. Displaced 30 bbls. mud laden brine to 7100' FS and POW w/ 226 jts. LD remainder of tbq. and RIW w/ 4-1/2" CIBP and set at 7100'. Dumped bailed 3 sx Class "H" cement on CIBP. RIW w/ tbq. and tagged TOC at 7056'. Circulated well w/ mud laden brine water from 7056' to 1700'. POW w/ 91 jts. of tbq. and spotted 25 sx Class "C" cement at 4100' to 3731'. Lost circulation while spotting plug. RUWL and tag TOC at 3520'. Loaded well w/ 40 bbls. and pumped additional 20 bbls. with returns from 8-5/8" x 4-1/2" annulus. ND BOP and welded on lift nipple and pulled casing slips loose with 160,000#. Free pointed 4-1/2" casing using surface stretch measurements and calculated free to 1500'. RUWL, cut casing at 1500' and NU BOP and pulled 2 jts. casing and contractor welded cross over and NU valve. RU casing tongs and POW and LD 46 jts. casing. RIW w/ tbq. to 1550' and spotted 30 sx Class "C" cement with 2% CaCl. POW w/ tbq. Continued.

Plugging of the well bore.
Liability under bond is retained
until surface restoration,
environmental remediation and
final inspection is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) and valid OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Engineering Tech. DATE 02/02/07

Type or print name Gloria Holcomb E-mail address: gloriah@forl.com Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: Gary Guye TITLE Deputy Field Inspector DATE FEB 5 2007

Conditions of Approval (if any):

Gary Guye
Deputy Field Inspector
District II - Artesia

Arco "9" Morrison No. 1
C-103 continued

1/31-02/02/07 RIW w/ tbg and tagged TOC at 1429'. Circulated well w/ mud laden brine and spotted 65 sx Class "C" cement with 2% CaCl at 1256'. POW w/ tbg and WOC. RIW and tagged TOC at 1115'. POW w/ tbg and left well open to steel pit. RIW w/ tbg and tagged TOC at 1115' and spotted 65 sx Class "C" cement with 2% CaCl. WOC and tagged plug at 864'. Circulated well. RIW w/ pkr to 840' and monitored well for 1 hr with no sign of leaks above pkr. POW w/ packer. RUWL and set CIBP at 840' and spotted 25 sx Class "C" cement. POW and spotted 150 sx Class "C" cement from 550' to surface. POW w/ tbg and topped off with cement.