

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007Month-Year  
FEB - 5 2007  
OCD-ARTESIA, NM

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Water Injection2. Name of Operator  
CBS Operating Corp.3a. Address P O Box 2236  
Midland TX 797023b. Phone No. (include area code)  
432/685-0878

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL &amp; 1980' FEL UL J Sec. 9 T17S R30E

5. Lease Serial No.  
LC-029342B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Loco Hills B Federal 59. API Well No.  
30-015-2067210. Field and Pool, or Exploratory Area  
GB-J-SR-Q-GB-SA11. County or Parish, State  
Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MI&RU pluggers. Rig up steel pit.
2. RIH and set 5-1/2" CIBP @ 2560'.
3. RIH with work string to 2560' and circulate drilling mud. Spot 25 sacks cement @ 2560', tag.
4. Cut and pull casing as determined on location.
5. Spot 100' cement plug 50' in and 50' out of casing cut off. Tag. This plug should cover base of salt @ 1070'±.
6. Spot 100' cement plug across top of salt 50' inside surface shoe 50' outside. Top of salt @ 490'±, surface casing shoe @ 489'.
7. Pull up to 60' circulate, 15 sacks cement to surface.
8. Cut off wellhead, install dry hole marker. Cut off anchors, clean location, remove any caliche, cut, level and reseed pad.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

M. A. Sirgo, III

Title Engineer

Signature

M. A. Sirgo

Date

January 16, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

JAN 25 2007

FREDERICK WRIGHT  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEE ATTACHED FOR  
CONDITIONS OF APPROVALAccepted for record  
NMOC

WELLBORE DIAGRAM

K.B.ELEV.: \_\_\_\_\_  
K.B.CORRECTION: \_\_\_\_\_  
G.L.ELEV.: 3685

HOLE SIZE: 12 1/4"

8 5/8" 24" GRADE  
SET AT 489  
CEMENT WITH 150 SX

HOLE SIZE: 7 7/8"

PERFS: 2610-14' 2620-24'  
PERFS: 2632-38' 2722-36'  
PERFS: 2748-50' 2763-68'  
PERFS: 2791-2795'  
PERFS: 2832-2846'

HOLE SIZE: \_\_\_\_\_

5 1/2" 14" GRADE  
SET AT 2868  
CEMENT WITH 450 SX STGS

FIELD: \_\_\_\_\_  
FORMATION: \_\_\_\_\_

PBTD 2864'  
TOTAL DEPTH: 2869'

API NO. 30-015-20672

LEASE NAME: LOCO HILLS B FEDERAL WELL NO.: 5

WELLBORE DIAGRAM AS OF DATE: MAY 16, 2005

STATE: NEW MEXICO COUNTY: EDDY BLOCK: UL J SECTION: 9

TOWNSHIP: 17S RANGE: 30E LEGAL: 1980' FSL & 1980' FEL

OPERATOR: CBS OPER CORP WORKING INTEREST: \_\_\_\_\_ ROYALTY INTEREST: \_\_\_\_\_

COMPLETION DATE: 7-12-72 CURRENT STATUS: (PMP) (FLOW) (INJ) (T/A) (SI) \_\_\_\_\_

REMARKS: 1-26-83 Convert to water inject n

### **SUNDRY NOTICE SPECIAL STIPULATIONS**

1. Approval is granted to P/A this well with the following modifications to the program:
2. The plugs for the top and base of the salt must be tagged.
3. The plugs for the surface and the surface casing shoe can be combined into one plug.

**\* All plugs, including the surface plug, should leave at least 25 sacks of cement inside the casing and be at least 100 feet.**

**All of the work approved here must be completed within 90 days**

**Engineering**  
**can be reached at 505-706-2779 for any variances that might be necessary.**

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**F Wright 1/25/07**