

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Month - Year
FEB - 5 2007
OCD - ARTESIA, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 660 FNL 1980 FWL NENW(C) Sec 23 T20S R28E

PP - 660 FNL 1980 FWL NENW(C) Sec 23 T20S R28E

TL - 683 FNL 754 FEL NENE(A) Sec 23 T20S R28E

5. Lease Serial No.

NM18293

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 71930

8. Well Name and No.

Government AA Com #1

9. API Well No.

30-015-21286

10. Field and Pool, or Exploratory Area
Burton Flat Wolfcamp, North

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Horizontal</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Sidetrack</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Other Side/Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

11/8/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Accepted for record - NMOC

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction which is false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
JAN 31 2007
FREDERICK WRIGHT
PERMITS ENGINEER
BLM

2/5/07

GOVERNMENT AA NO. 1

10/31/2006

Road unit to location. Shut down.

11/01/2006

Blow csg and tbg down. Unseat pump. Lay down 22'x1 1/2" polish rod, 1-2'x7/8sub, 102x7/8rods, 269x3/4"rods, 20x125x20#OXH692 pump with 18' gas anchor. Kill csg. ND WH. Release TAC.NU BOP Tally out with 21 stands (42jts). Tbg came wet because of paraffin plug. Press. up on tbg to 2500psi. Could not move plug. Lay down 30jts. and found paraffin. (32jts plugged solid). Continue laying down tbg. 157 total jts out of hole. (122jts left) SION.

11/02/2006

SICP 300psi, SITP 200psi. Kill well. Lay down 118jts, TAC, 7jts, sn, perf sub, and mud jt. (282jts 2 3/8tbg). Rig Schlumberger up. Run 4.625 gauge ring to 9160' Set RBP @ 9160'. Test RBP to 1000psi. Tested 0k. Cap plug with sand. Run Gyro from 9000' to surface. ND BOP, NU WH. SION.

11/03/2006

Rig down move off of location

Date: 11/07/2006

MOVE IN RIG UP KEY RIG #482

SD FOR NIGHT

Date: 11/08/2006

NU BOP & EQUIPMENT

RU MAN WELDING BOP TESTER, START BOP TEST, FOUND HYDRAULIC LEAK INSIDE PIPE RAM DOOR

WAIT ON REPAIR PARTS FROM QUAIL RENTAL, SERVICE TECH WAS ON LOC, REPAIR LEAK

START BOP TEST, HAD SEVERAL SMALL LEAKS ON FLANGES, TESTING COMPONENTS NOW

Date: 11/09/2006

FINISH TEST BOP & CK MANIFOLD TO 250# LOW & 5000# HIGH, ANNULAR & STANDPIPE & MUD LINE TO 250# LOW & 2500# HIGH, CALLED BLM ON 11-7-6 THEY DID NOT WANT TO WITNESS

PICKUP BIT, BIT SUB & 20 JTS DP

INSTALL STRIPPER CIRC HOLE & TEST SEPERATOR FOR LEAKS, TOH W/DP

RU BAKER ATLAS RUN GAUGE RING TO 9000' & RUN CCL GAMMA, SET CIBP @ 8773', RD BAKER ATLAS

TIH W/BIT, BIT SUB PICKING UP 2 7/8" DP TAG CIBP @ 8774.5'

CIRC HOLE CLEAN OFF CIBP

TOH W/DP

PICKUP BAKER OIL TOOLS WHIPSTOCK, MAKEUP UBHO & SCRIBE, TIH SLOWLY

Date: 11/10/2006

FINISH TIH W/WHIPSTOCK TO 8759'

RIG UP SCIENTIFIC DRILLING AND TRY TO SET GYRO INTO UBHO SUB TO SET WHIPSTOCK, CAN NOT GET GYRO DOWN TO UBHO SUB, POH

TRY TO PUMP THRU DP, DP PLUGED, TRY TO REVERSE CIRC, DP PLUGED

TOH W/WET STRING

STAND DOWN SAFETY MEETING

CLEAN OUT SCALE FROM DP @ 187' ABOVE WHIPSTOCK & INSIDE WATERMELON MILL, RECOVERED ABOUT 4 GALS OF SCALE FROM DP & MILL

TIH HAMMERING OUT EACH STAND OF DP GOING INTO HOLE STOPPING EVER 20 STANDS & REVERSE CIRC OUT MORE SCALE, 1 STAND OFF CIBP NOW REVERSE CIRC, HAVE RECOVERED A TOTAL OF ABOUT 15 GALS OF SCALE FROM DP, PREP TO RU GYRO

Date: 11/11/2006

REVERSE CIRC PIPE CLEAN

RUN SCIENTIFIC DRILLING GYRO, SET WHIPSTOCK @ 86 AZM TOOLFACE, END OF DOWN TIME FOR SCALE FROM DP FROM QUAIL RENTAL

PICKUP SWIVEL & REVERSE OUT DP CLEAN

MILL WINDOW FROM 8763 TO 8771, QUAIL RENTAL CAME OUT TODAY & RATTLED ALL 107 JTS OF DP ON PIPE RACKS

TRIP FOR NEW MILLS, CHANGE OUT MILLS, TIH

SHUT DOWN, RIG BLOW WATER HOSE OFF ENGINE, WAIT ON PARTS, MAKE REPAIRS

TIH W/NEW MILLS

Date: 11/12/2006

FINISH TIH W/NEW MILLS

REVERSE CIRC TO CLEAN DP

DRESS WINDOW FROM 8763 TO 8769 MILL FORMATION TO 8774, CIRC CLEAN

TOH LD BAKER OIL TOOLS EQUIPMENT

PICKUP BLACKVIPER EQUIPMENT, TEST SAME

TIH FILL UP EVERY 40 STDS

CIRC SWEEP, TAG UP

RIG UP SCIENTIFIC DRILLING ORIENT GYRO

SLIDE DRLG 4 3/4" HOLE, BUILD CURVE 8774 TO 8785

Date: 11/13/2006

SLIDE DRLG 8785 TO 8805
MAKE CONN, RUN GYRO, SURVEY
SLIDE DRLG 8805 TO 8836
RIG DOWN SCIENTIFIC DRILLING
SLIDE DRLG 8836 TO 8852
MWD NOT WORKING, TOH
BLACKVIPER CHANGE OUT MWD, NO SCALE FROM DP, CHANGE OUT BITS
CUT DRLG LINE
TIH, MWD WORKING
ROTATE DRLG 8852 TO 8857
SLIDE DRLG 8857 TO 8865
SURVEY
SLIDE DRLG 8865 TO 8893

Date: 11/14/2006

ROTATE DRLG 8893 TO 8896
CONN & SURVEY
SLIDE & ROTATE DRLG 8896 TO 8927
CONN & SURVEY
SLIDE & ROTATE DRLG 8927 TO 8979
CONN & SURVEY
SLIDE & ROTATE DRLG 8979 TO 9051
CONN & SURVEY
SLIDE & ROTATE DRLG 9051 TO 9083
CONN & SURVEY
SLIDE & ROTATE DRLG 9083 TO 9115
CONN & SURVEY
SLIDE & ROTATE DRLG
CONN & SURVEY
TRIP FOR BIT

Date: 11/15/2006

TOH
CHANGE OUT BIT & MOTOR, TEST SAME
TIH FILL EVERY 40 STDS
WASH & REAM 60'
SLIDE & ROTATE DRLG 9144 TO 9175
CONN & SURVEY
SLIDE & ROTATE DRLG 9175 TO 9206
CONN & SURVEY
SLIDE & ROTATE DRLG 9206 TO 9237
CONN & SURVEY
SLIDE & ROTATE DRLG 9237 TO 9262

Date: 11/16/2006

ROTATE DRLG 9262 TO 9268
CONN & SURVEY
SLIDE & ROTATE DRLG 9268 TO 9300
CONN & SURVEY
SLIDE & ROTATE DRLG 9300 TO 9353
MOTOR STALL, TRIP FOR BIT-MOTOR
CHANGE OUT BIT & MOTOR, BIT LOOKS OK, RUN NEW BIT
WASH & REAM 60'
SLIDE & ROTATE DRLG 9353 TO 9367
CONN & SURVEY
SLIDE & ROTATE DRLG 9367 TO 9391

Date: 11/17/2006

DRLG CURVE F/ 9391 TO 9410
DRLG CURVE F/ 9410 TO 9420
SERVICE RIG & PUMPS
DRLG CURVE F/ 9420 TO 9680
CIRC SWEEP
TOH F/ DHM & BIT

Date: 11/18/2006

TIH - FILLING EVERY 40 JTS

WASH 30' TO BOTTOM

ROTATE F/ 9680 TO 9714 WOB=8K, MM RPM=200, ROTARY=40, RPM TOTAL=240, DIFF=300#

C&S @ 9671'

SLIDE F/ 9714 TO 9721 WOB=14K, SPM=75, 2600#, MM RPM=200

ROTATE F/ 9721 TO 9776 WOB=6K, MM RPM=200, ROTARY 50, RPM TOTAL=250, DIFF 300#

C&S @ 9733'

ROTATE F/ 9776 TO 9786 WOB=10K, MM RPM=200, ROTATE=40, RPM TOTAL=240, DIFF=300#

PACK POWER SWIVEL

ROTATE F/ 9786 TO 9808 WOB 10K, MM RPM 200, ROTATE RPM 50, TOTAL RPM=250, DIFF=300#

C&S @ 9765', INC=88.5, AZM= 88.4

SLIDE F/ 9808 TO 9813 WOB=10K, MM RPM=200

ROTATE F/ 9813 TO 9839 WOB=8K, RPM=250, SPM=80

C&S @ 9796', INC=88.1, AZM=88.5

R/ 9839 TO 9871, WOB=8K, RPM=250, SPM=80

C&S @ 9828', INC=87.4, AZM=89.5

SLIDE F/ 9871 TO 9876, WOB=14K, SPM=80

ROTATE F/ 9876 TO 9902, WOB=8K, RPM250, SPM=80

C&S @ 9859', INC=87.4, AZM= 90

ROTATE F/ 9902 TO 9934, WOB=8K, RPM=250, SPM=80

C&S @ 9891', INC=87.4, AZM=90

ROTATE F/ 9934 TO 9965, WOB=8K, RPM=250, SPM=80

C&S @ 9922', INC=88.7, AZM= 89.9

ROTATE F/ 9965 TO 9997, WOB=8K, RPM=250, SPM=80

C&S @ 9954, INC=88.7, AZM=89.9

ROTATE F/ 9997 TO 10028, WOB 8K, RPM=250, SPM=80

C&S @ 9985, INC=88.6, AZM=89.7

ROTATE F/ 10028 TO 10092, WOB=8K, RPM=250, SPM=80

C&S @ 10017

Date: 11/19/2006

C&S @ 10048

ROTATE, WOB=8K, RPM=255, DIFF=300#

C&S @ 10080

SLIDE F/ 10123 TO 10128 WOB=20K, TF=90L, SPM=75

ROTATE F/ 10128 TO 10185 WOB=10K RPM=255 DIFF=300#

C&S @ 10142

ROTATE F/ 10185 TO 10247 WOB=10K RPM=255 DIFF=300#

C&S @ 10204

ROTATE F/ 10247 TO 10309 WOB=10K RPM= 255 DIFF=300#

C&S @ 10266

ROTATE F/ 10309 TO 10371 WOB=10K RPM 255 DIFF=300#

C&S @ 10328

ROTATE F/ 10371 TO 10434 WOB=10K RPM=255 DIFF=300#

C&S @ 10391

ROTATE F/ 10434 TO 10497 WOB=10K RPM=255 DIFF=300#

C&S @ 10454

SLIDE F/ 10497 TO 10502 WOB 14K TF=140R SPM=80

ROTATE F/ 10502 TO 10528 WOB=10K RPM=255 SPM=80

REPLACE ROTATING RUBBER

INC WEIGHT TO 9.7PPG IN STEEL PITS

REPAIR POWER CHOKE

KILL WELL W/ 9.7# CUT BRINE

CIRC TO BALANCE FLUID WEIGHT TO 9.6 PLUS

Date: 11/20/2006

MONITOR WELL CHECKING FOR FLOW

ROTATE F/ 10528 TO 10559 WOB=6K RPM=255 DIFF=300#

C&S @ 10516

ROTATE F/ 10559 TO 10621 WOB=5K RPM=255 DIFF=300#

C&S @ 10578

ROTATE F/ 10621 TO 10684 WOB=5K RPM=255 DIFF=300#

C&S @ 10641

ROTATE F/ 10684 TO 10746 WOB=5K RPM=255 DIFF=300#

C&S @ 10703

ROTATE F/ 10746 TO 10809 WOB=9K RPM=255 DIFF=300#
C&S @ 10766
ROTATE F/ 10809 TO 10919 WOB=5K RPM=255 DIFF=300#
SLIDE F/ 10819 TO 10824 WOB=20K TF=170R SPM=75
ROTATE F/ 10824 TO 10870 WOB=8K RPM=255 DIFF=300#
C&S @ 10827
ROTATE F/ 10870 TO 10933 WOB=10K RPM=255 DIFF=300#
C&S @ 10890
TOTATE F/ 10933 TO 10995 WOB=8K RPM=255 DIFF=300#
C&S @ 10952
WOB=20K TF=80R SPM=75
ROTATE F/ 10998 TO 11057 WOB=10K RPM=255 DIFF=300#
C&S @ 11014
ROTATE F/ 11057 TO 11120 WOB=8K RPM=255 DIFF=300#
C&S @ 11077
ROTATE F/ 11120 TO 11182 WOB=8K RPM=255 DIFF=300#
C&S @ 11139
ROTATE F/ 11182 TO 11197 WOB=8K RPM=255 DIFF=300#
Date: 11/21/2006
ROTATE F/ 11197 TO 11244 WOB=10K RPM 255 DIFF=300#
C&S @ 11201
ROTATE F/ 11244 TO 11281 WOB=10K RPM=255 DIFF=300#
C&S @ 11233
SLIDE F/ 11281 TO 11293 WOB=30K TF=HS SPM=75
ROTATE F/ 11293 TO 11312 WOB=10K RPM=255 DIFF=300#
SLIDE F/ 11312 TO 11319 WOB=30K TF=HS SPM=75
ROTATE F/ 11319 TO 11337 EOB=10K RPM=255 DIFF=300#
C&S @ 11294
ROTATE F/ 11337 TO 11369 WOB=10K RPM=255 DIFF=300#
C&S @ 11326
ROTATE F/ 11369 TO 11432 WOB=10K RPM=255 DIFF=300#
C&S @ 11389
SLIDE F/ 11432 TO 11437 WOB=30K TF=150R SPM=80
SERVICE SWIVEL PACKING
ROTATE F/ 11437 TO 11463 WOB=10K RPM=255 DIFF=300#
REPLACED SWIVEL PACKING
ROTATE F/ 11463 TO 11494 WOB=10K RPM=255 DIFF=300#
C&S @ 11451
ROTATE F/ 11494 TO 11557 WOB=8K RPM=255 DIFF=300#
C&S @ 11514
ROTATE F/ 11557 TO 11620 WOB=8K RPM=255 DIFF=300#
C&S @ 11577
ROTATE F/ 11620 TO 11640 WOB=8K RPM=255 DIFF=300#
CIRC SWEEP WITH CLEAN 10# BRINE

Date: 11/22/2006

TOH FOR RBP
LD DHM & TOOLS
TIH TO 6000' W/ RBP
ATTEMPT TO SET RBP
TOH TO CHG OUT RBP - NO RBP
TIH W/ RETRIEVING HEAD TO 6150 F/ RBP
TOH - NO RBP
BAKER REP CALLED HIS OFFICE
TIH W/ RETRIEVING HEAD

Date: 11/23/2006

TIH TO WHIPSTOCK
RETRIEVE RBP & SET IT AT 8520'
LD 1JT & TST TO 800#
TOH, LDDP
ND BOPE & NU WELL HEAD
SD F/ HOLIDAY WAITING ON TRUCKS

Date: 11/25/2006

WAIT ON TRUCKS, RIG RELEASE @ 6 AM 11-25-06 CST