Form 3160-5

Approved by

its jurisdiction.

Conditions of approval, if any:

UNITED STATES

FORM APROVED

(August 1999)		T OF THE INTERIOR AND MANAGEMENT	OCD-ARTESIA			NO. 1004-0135 NOVEMBER 30, 2000	
		AND REPORTS ON WEL	LS	F:	5. Lease Serial No.	10 V LIVIDE (1 30, 2000	
	Do not use this form for proposals to drill or to re-enter an				LC-065478 <i>ら</i>		
	abandoned well. Use Form	n 3160-3 (APD) for such p	proposals	<u> </u>	6. If Indian, Allottee o	r Tribe Name	
	SUBMIT	IN TRIPLICATE	and the second	- JAZ			
				*	7. Unit or CA Agreem	nent Name and No.	
1a. Type of Well	☑ Oil Well ☐ Gas Well	Other	NO. STATE		8 Well Name and No		
Name of Operat	ror		/ XX.			3 G FEDERAL 8	
•	N ENERGY PRODUCTION C	OMPANY, LP	AND THE PARTY OF T	/	9. API Well No.	1301EDEIGE 0	
3. Address and Te	lephone No.				30-	-015-29163	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198					10. Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*					Red Lake; Queen-Grayburg-SA		
2035' F	NL & 1805' FEL	12. County or Parish 13. State					
SEC 3 T 18S R 27E, Unit G					EDDY NM		
TV55 00 (OPRIATE BOX(s) TO INC	ICATE NATURE OF NOT		OR OTHER DATA		
TYPE OS S	SUBMISSION		I YPI	OF ACTION			
Notice of In	tent	Acidize	☐ Deepen☐ Fracture Treat		n (Start/Resume)	☐ Water Shut-Off☐ Well Integrity	
✓ Subsequent	Report	Alter Casing Casing Repair	New Construction	Reclamation		Other Add Pay	
					ily Abandon	Add Pay	
	offinent Notice	Convert to Injection	Plug Back	Water Dis	posal		
Devon Energy Pro 10/22/06 MIRU PU 10/23/06 MIRU W. 1598'; 2 SPF; 48 h 10/24/06 Tested li 10/26/06 Unset pa 10/29/06 Unset pa 10/30/06 Frac with	hall be filed once testing has been cost ready for final inspection) oduction Company, LP added and tub. LP and set a coles, 0.40 EHD. RD W/L. Fine to 5000 psi. Acidized wacker and POOH with packer and ROOH with packer	ed additional pay in the ing. at 1900'. Tested to 2000 RIH with packer and set vith 3000 gallons 15% Hoer. RIH and set plug at and plug. gel, 61000# 20/40 Brown	existing Queen-Grayburg psi - ok. Dumped 35' ce at 1351'. Cl acid. Pulled packer up 1450' and packer at 1350' n sand, and 17,250# Supe	g San Andres f ment on top or o to 1450' and s	formation per the fol	lowing procedure:	1363-
						•	
14 haroby codes	that the totagoing is the	d'correct)					
Signed St.	trian the foregoing is true as	Name Title	Norvella Ada Sr. Staff Engineering		Date	1/8/2007	
(This space for Fed	deral or State Office use)				ACCEPTE	D FOR RECOF	₹D

*See Instruction on Reverse Side

WESLEY W. INGRAM PETROLEUM ENGINEER

Date

Title