Office	State of New Mexico	Form C-103
District•I I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-34654
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. State Off & Gas Lease No.
87505 SUNDRY NOTICES A	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO	O DRILL OR TO DEEPEN OK PLUG BACK TO A	7. Lease Name of Olit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION		Aladdin 11 State
PROPOSALS.) 1. Type of Well: Oil Well Gas W	Vell ⊠ Other FEB - 5 2007	8. Well Number 1
2. Name of Operator	OCD - ARTESIA, Team	9. OGRID Number
COG OPERATING LLC		229137
3. Address of Operator 550 W. Texas, Suite 130	00 Midland, TX 79701	10. Pool name or Wildcat 78380 Hess; Morrow, East (Gas)
4. Well Location		
Unit Letter. K : 1707	feet from the South line and	1950 feet from the West line
Section 11	Township 24S Range 23E	NMPM County Eddy
11. I	Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
Hit or Below-grade Tank Application ☐ or Closure ☐		
		ce from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material synthetic		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appro	priate Box to indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING (
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MUL	TIPLE COMPL CASING/CEME	NT JOB
OTHER: OTHER: Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	• •	
40.00.00 D ODL TOO O 5400		
12-08-06 Ran CBL. TOC @ 5430'.		
12-11-06 Perf Morrow 10,570' – 10,580' w/ 2 SPF. 21 holes.		
12-12-06 TIH w/ tbg & pkr. Tbg set @ 10,359', pkr set @ 10,350'. 12-14-06 Acidize Morrow 10,570' – 10,580' w/ 1000 gals acid and 1000 SCF/ BBL N2. Flow test well.		
01-04-07 Frac Morrow 10,570' – 10,580' via 2-7/8" tbg w/ 39,000 gals 65 Binary foam carrying 51,000#		
18/40 Versaprop. Flow test well.		
01-08-07 Turn to production.		
•		
I hereby certify that the information above	is true and complete to the best of my knowled	ge and belief. I further certify that any pit or below-
grade tank has been/will be Constructed or closed a	according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan .
SIGNATURE A MINICAL	Levard STITLE Regulator	NATE 2207
BIOINTOIL MEMBERS	Luad TITLE Regulator	y Analyst DATE 2-2-07
Type or print name Phyllis A. Edwards	E-mail address: pedwards@conchoresour	ces.com Telephone No. 432-685-4340
For State Use Only	1	1
A DDD OVED DAY		
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE
		NMOCD / /

2/5/01