

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIAFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BEPCO, L.P.3a. Address
P.O. BOX 2760 MIDLAND TX 79702-27603b. Phone No. (include area code)
(432)683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL J, 1980 FSL, 1880 FEL, SEC 21, T24S, R30E
LAT 32.201250, LON 103.8838895. Lease Serial No.
NMLC068431

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM71016X8. Well Name and No.
POKER LAKE UNIT #2619. API Well No.
30-015-3487710. Field and Pool, or Exploratory Area
NASH DRAW- DEL/BS/AVALON SAND11. County or Parish, State
EDDY
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPECIAL STIPULATIONS REQUESTS:

1) INFORMATION ON PRESSURE RATINGS OF THE FLOWLINES AND THE PRESSURES THAT THE LINES ARE ANTICIPATED TO BE EXPOSED TO. 2-7/8" 6.5# J-55, ID 2.441", OD 3.668", BURST 7260#, FLOWLINE WILL OPERATE AT 150#.

2) SITE DIAGRAM. (SEE ATTACHED)

3) COPY OF SWD PERMIT & WATER ANALYSIS. (SEE ATTACHED)

4) GAS ANALYSIS. (SEE ATTACHED)

5) ANY ALLOCATION SCENARIO. SEPARATE MEASUREMENT.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CINDI GOODMAN

Title PRODUCTION CLERK

Signature

Date 01/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

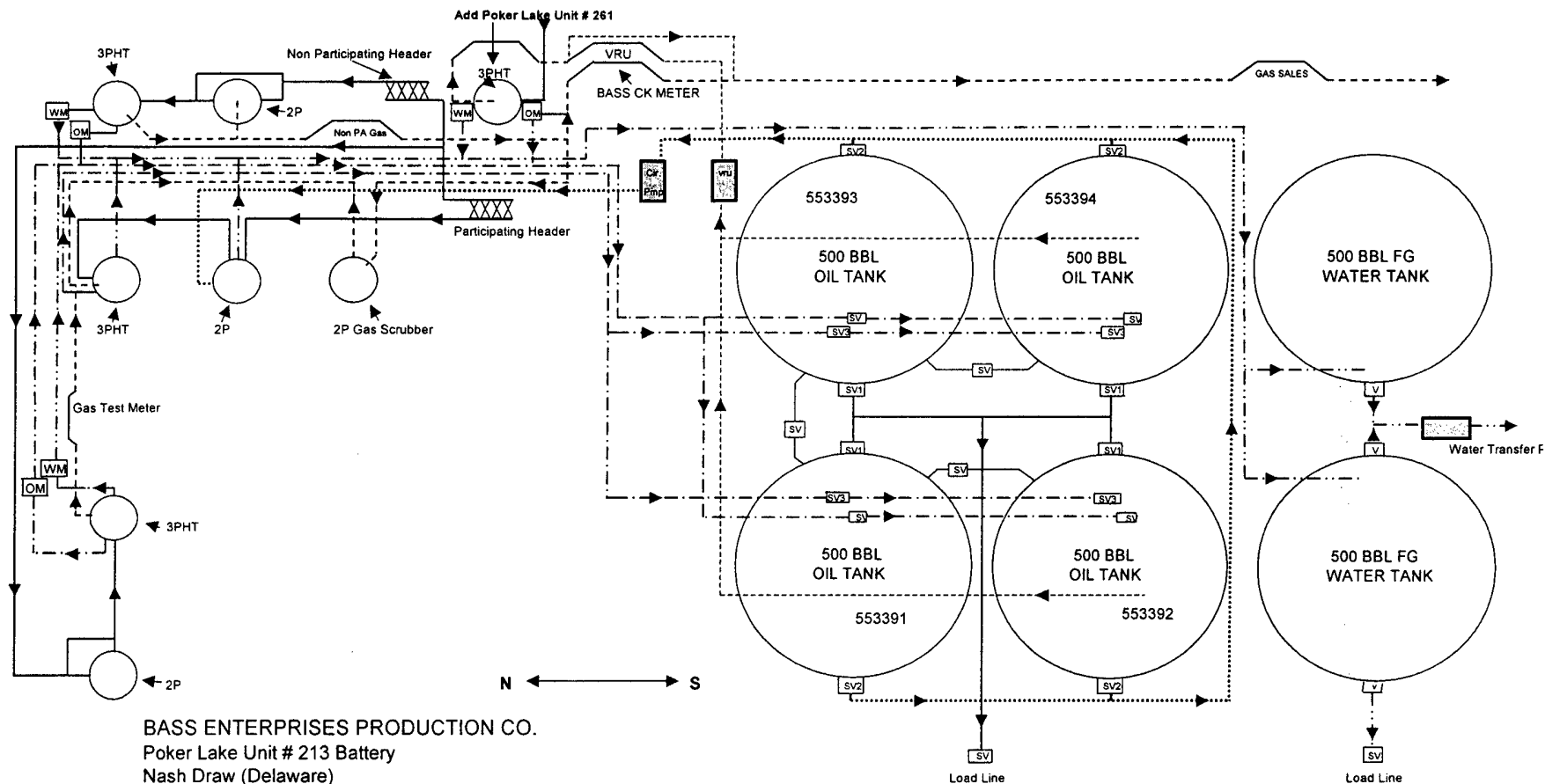
Date
JAN 31 2007FREDERICK WRIGHT
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOC

2/5/05



BASS ENTERPRISES PRODUCTION CO.

Poker Lake Unit # 213 Battery

Nash Draw (Delaware)

330' FSL, 560' FEL, SEC. 30

T24S, R30E, Eddy County N.M.

Non Participating Well's 49, 214, 215, 216, 217, 218,

219, 221, 222, 231, 237, 236, 247

Participating Well's 207, 208, 210, 211, 212, 213, 226, 260

Non Participating Well PLU # 261

VALVE SEALING DETAIL

Phase	SV1	SV2	SV3
Production	Sealed	Sealed	Open
Recycle	Sealed	Open	Sealed
Sales	Open	Sealed	Sealed

- = Production Line
- - - - - = Oil Dump Line
- - - - - = Gas Line
- - - - - = Water Line
- = Circulating Line
- - - - - = Test Line (Oil)

- SV = Sealed Valve
- V = Valve
- WM = Water Meter
- OM = Oil Meter
- 3 P HT = 3 Phase Heater
- 3 P Test = 3 Phase Sep.
- 2 P Sep = 2 Phase Sep.
- 2 P GS = 2 Phase Gas Scrubber



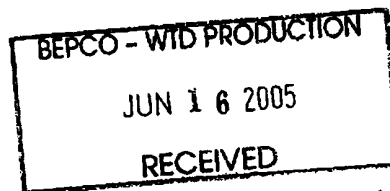
NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary



100L

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

ADMINISTRATIVE ORDER SWD-983

APPLICATION OF BASS ENTERPRISES PRODUCTION COMPANY FOR PRODUCED WATER DISPOSAL, EDDY COUNTY, NEW MEXICO

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(B), Bass Enterprises Production Company made application to the New Mexico Oil Conservation Division on May 27, 2005, for permission to utilize for produced water disposal its Poker Lake Unit Well No. 71A (API No. 30-015-26084-01-00) located 660 feet from the North line and 1,980 feet from the West line of Section 33, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

The applicant is hereby authorized to utilize its Poker Lake Unit Well No. 71A (API No. 30-015-26084-01-00) located 660 feet from the North line and 1,980 feet from the West line of Section 33, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico, in such manner as to permit the injection of produced water for disposal purposes into the Delaware Mountain Group formation through perforations from 4,470 feet to 7,558 feet and through plastic-lined tubing set with a packer located within 100 feet of the top of the injection interval.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

The operator shall swab test all sets of perforations and report swab test results to the Division along with recovered water analysis. The operator shall also estimate the initial reservoir pressure (i.e. from static fluid levels) of the injection interval and send this estimate by letter to the Division (referencing SWD-983).

After installing injection tubing, the casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer.

The wellhead injection pressure on the well shall be limited to **no more than 894 psi**. In addition, the injection well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface injection pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the injection formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Artesia district office of the Division of the date and time of the installation of disposal equipment and of any mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Artesia district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

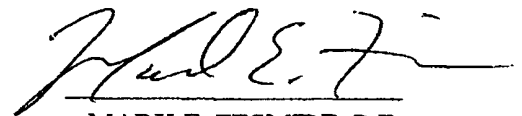
PROVIDED FURTHER THAT, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall provide written notice of the date of commencement of injection to the Artesia district office of the Division.

The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

Approved at Santa Fe, New Mexico, on this 10th day of June 2005.



MARK E. FESMIRE, P.E.
Director

MEF/wvjj

cc: Oil Conservation Division -- Artesia
Bureau of Land Management - Carlsbad



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

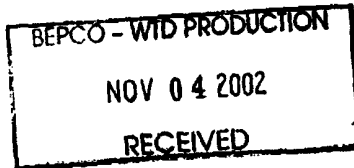
Governor

Betty Rivera
Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division



AMENDED ADMINISTRATIVE ORDER SWD-828-A

APPLICATION OF BASS ENTERPRISES PRODUCTION COMPANY FOR SALT WATER DISPOSAL, EDDY COUNTY, NEW MEXICO.

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(B), Bass Enterprises Production Company made application to the New Mexico Oil Conservation Division on January 22, 2002, for permission to complete for produced water disposal its Poker Lake Unit Well No. 170 (API No. 30-015-31744) located 2180 feet from the South line and 1980 feet from the West line (Unit K) of Section 33, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico. On October 24th, 2002, Bass Enterprises requested the existing permit SWD-828 be amended by adding perforations up hole to 4,227 feet.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.

START

Amended Administrative Order SWD-828-A

Bass Enterprises Production Company

October 28, 2002

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IT IS THEREFORE ORDERED THAT:

Bass Enterprises Production Company is hereby authorized to complete its Poker Lake Unit Well No. 170 (API No. 30-015-31744) located 2180 feet from the South line and 1980 feet from the West line (Unit K) of Section 33, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico, in such a manner as to permit the injection of produced water for disposal purposes into the Delaware formation from approximately 4,227 feet to 6,760 feet through 2 7/8 inch plastic-lined tubing set in a packer located at approximately 4,150 feet.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 846 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Delaware formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Artesia District Office of the Division of the date and time of the installation of disposal equipment and of any mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Artesia District Office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

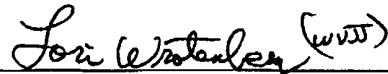
Amended Administrative Order SWD-828-A
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PROVIDED FURTHER THAT, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

Original permit approved at Santa Fe, New Mexico, on the 11th day of February 2002.
Amended at Santa Fe, New Mexico, on this 28th day of October 2002.



LORI WROTENBERRY, Director

LW/wvjj

cc: Oil Conservation Division - Artesia
Bureau of Land Management-Carlsbad

END

MANLEY GAS TESTING, INC.
P.O. DRAWER 193 ODESSA, TEXAS 79760
OFFICE(432)367-3024 FAX(432)367-1166 E-MAIL: MANLEYGAST@AOL.COM

CHARGE..... 13 - 1 - 1
REC. NO. 0
TEST NUMBER.. 49012

DATE SAMPLED..... 12 -05 -06
DATE RUN..... 12 -07 -06
EFF DATE..... - -

STATION NO.
AREA
SAMPLE NAME.... POKER LAKE UNIT #261
RECEIVED FROM.. BASS ENTERPRISES
LOCATION..... CARLSBAD NEW MEXICO

SAMPLE CONDITIONS PRESSURE PSIG.. 42.0 ... FLOWING TEMP..... 82.0 F

SAMPLED BY: CR

FRACTIONAL ANALYSIS
CALCULATED at 14.650 PSIA AND 60F

	MOL%	GPM	SULPHUR DETERMINATION	
HYDROGEN SULFIDE.	0.00		GRAINS/100 SCF	
NITROGEN.....	3.60		* HYDROGEN SULFIDE..	0.000
CARBON DIOXIDE...	3.95		MERCAPTANS.....	0.000
METHANE.....	70.72		SULFIDES.....	0.000
ETHANE.....	10.42	2.770	RESIDUAL SULPHUR..	0.000
PROPANE.....	6.01	1.646	TOTAL	0.000
ISO-BUTANE.....	0.76	0.247		
NOR-BUTANE.....	2.22	0.696	LIQUEFIABLE HYDROCARBONS- GPM	
ISO-PENTANE.....	0.60	0.218		
NOR-PENTANE.....	0.67	0.241	ETHANE PLUS.....	6.271
HEXANES.....	0.63	0.272	PROPANE PLUS.....	3.501
HEPTANES+	0.42	0.181	BUTANES PLUS.....	1.855
			PENTANES PLUS.....	0.912
TOTAL.....	100.00	6.271		

'Z' FACTOR = 0.9959

REID VAPOR PRESSURE

26 LB..... 1.396
12 LB..... 0.944

MIXTURE SPECIFIC GRAVITY

CALCULATED FROM ANALYSIS..... 0.812
DETERMINED BY RANAREX..... 0.000

MIXTURE HEATING VALUE..... DRY..... 1248 WET..... 1227 BTU

DISTRIBUTION AND REMARKS:

* H2S PPM = 0

B. FRANKS / L. HANNA / M. SNELSON

ANALYZED BY: JT

APPROVED: 