

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 405-228-8699

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
660' FNL & 660' FWL
660' FNL & 660' FWL S 26-T23S-R31E

5. Lease Serial No.

NMNM-0418220A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Todd 26D Federal 24 23

9. API Well No.

30-015-35077

10. Field and Pool, or Exploratory

Ingle Wells; Delaware

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

10/15/06 - MIRU. Spud.

10/17/06 - TD 17 1/2" hole @ 858'. RU & RIH w/ 19 jts 13 3/8" 48# H-40 ST&C csg

10/18/06 - RU BJ lead w/ 620 sks 35:65:6 Class C + 2% CACL2 + 1/8#/sk celloflk. Tail w/ 250 sks Cl C + 2% CACL2 + 1/8#/sk celloflk. Circ 100 sks to pit. WOC 18 hrs. Cut off 13 3/8" csg weld on head, test to 1500 psi. NU BOPE. Test blind rams to 1215 psi.

10/19/06 - TIH. Test pipe rams & csg to 600 psi.

10/26/06 - TD 11" hole @ 4,400'.

10/27/06 - RU csg crew & RIH w/ 88 jts 8 7/8" 32# J-55 LT&C csg & 10 jts 8 7/8" 32# HCK-55 LT&C csg. Cmt w/ BJ. Lead w/ 1100 sks 35:65:6C + 5% NACL NACL + 1/8# celloflk. Tail w/ 300 sks 60:40C + 5% NACL + 1/8# celloflk + 4/10% SMS + 4% MPA1. Circ 100 sks to reserve. WOC 18 hrs.

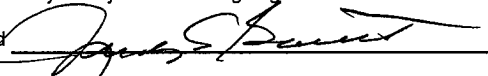
10/28/06 - NU BOPE. Test BOPE each valve held 30 mins low & 30 mins high pressure.

10/29/06 - Test csg to 600 psi for 30 mins, held ok.

11/09/06 - TD 8 3/4" hole @ 8,350'. RU csg crew & RIH w/ 184 jts 5 1/2" 17# J-55 csg. RU BJ 36 bbls mud clean ahead + 10 bbls spacer FW + 144 bbls lead @ 12.5 + 146 bbls tail @ 13.8 & displ w/ 188 bbls 10% acetic acid. RD BJ.

11/10/06 - ND BOPE. Rlse rig.

14. I hereby certify that the foregoing is true and correct

Signed 

Name **Judy A. Barnett**
Title **Regulatory Analyst**

Date **1/3/2007**

(This space for Federal or State Office use)

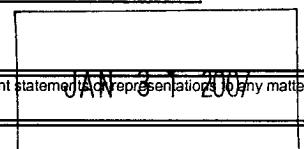
Approved by _____ Title _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statement or representation in any matter within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD



FREDERICK WRIGHT
PETROLEUM ENGINEER

Accepted for record - NMOC

2/5/07