

**OCD-ARTESIA**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMBNO. 1004-0137  
Expires: March 31, 2007

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

2. Name of Operator **Marbob Energy Corporation**

3. Address **PO Box 227  
Artesia, NM 88211-0227**

3a. Phone No. (include area code)  
**505-748-3303**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **2525 FSL 1310 FEL, Unit I**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded  
**12/17/2006**

15. Date T.D. Reached  
**12/27/2006**

16. Date Completed **01/05/2007**  
 D & A  Ready to Prod.

5. Lease Serial No.  
**NMLC058362**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
**NMNM111789X**

8. Lease Name and Well No.  
**Dodd Federal Unit #109**

9. AFI Well No.  
**30-015-34568**

10. Field and Pool, or Exploratory  
**Grbg Jackson SR Q Grbg SA**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 11-T17S-R29E**

12. County or Parish **Eddy** 13. State **NM**

17. Elevations (DF, RKB, RT, GL)\*  
**3634' GL**

18. Total Depth: MD **4550'**  
TVD ~~4560'~~

19. Plug Back T.D.: MD **4524'**  
TVD **4524'**

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**DLL, Csgng**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

**23 Casing and Liner Record (Report all strings set in well)**

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	372'		300 sx		0	None
7 7/8"	5 1/2"	17#	0	4546'		1175 sx		0	None

**24 Tubing Record**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	4075'	4049'						

**25. Producing Intervals**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Yeso</b>	4133'	4334'	4133' - 4334'		20	Open
B)						
C)						
D)						

**26. Perforation Record**

**27. Acid, Fracture, Treatment, Cement Squeeze, etc.**

Depth Interval	Amount and Type of Material
4133' - 4334'	Acidz w/ 2000 gal NE Fe 15% HCl acid.

**28. Production - Interval A**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/06/2007	01/08/2007	24	→	164	380	339			Pumping
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						Producing

**28a. Production - Interval B**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

Month - Year  
FEB - 5 2007  
OCD - ARTESIA, NM

ACCEPTED FOR RECORD  
JAN 31 2007  
FREDERICK WRIGHT  
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

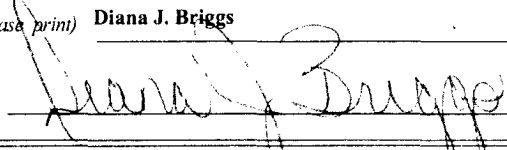
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Yates	1067'
				Seven Rivers	1317'
				Bowers	1675'
				Queen	1908'
				San Andres	2607'
				Glorieta	4039'
				Yeso	4100'

32. Additional remarks (include plugging procedure):

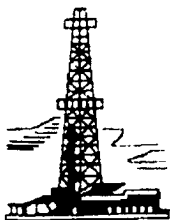
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)    
  Geologic Report    
  DST Report    
  Directional Survey  
 Sundry Notice for plugging and cement verification    
  Core Analysis    
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Diana J. Briggs Title Production Analyst  
 Signature  Date 01/18/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# Permian Drilling Corporation

P. O. Box 726 (505)397-3798 Fax (505)393-2448 Hobbs, New Mexico 88241

## INCLINATION REPORT

DATE: 1/2/2007

WELL NAME AND NUMBER: Dodd #109  
LOCATION: Eddy Co., NM  
OPERATOR: MARBOB ENERGY CORP.  
DRILLING CONTRACTOR: PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.50	375				
2.00	1109				
1.00	1556				
1.00	2025				
0.75	2214				
1.50	2720				
1.25	3180				
1.25	3500				
1.25	3980				
1.00	4460				

Drilling Contractor:  
Permian Drilling Incorporation

By: Sherry Costrey  
Sherry Costrey  
Regulatory Clerk

Subscribed and sworn to before me on this 12<sup>th</sup> day of January, 2007.

My Commission Expires:  
June 12, 2010

Angel Black