Submit To Appropriat State Lease - 6 copies	To Appropriate District Office State of New Mexico							Form C-105				
Fee Lease - 5 copies  District I	Johns NM 88240	Ene	Energy, Minerals and Natural Resources				-	Revised June 10, 2003 WELL API NO.				
District II	French Dr., Hobbs, NM 88240  II Grand Avenue, Artesia, NM 88210  Oil Conservation Division						-	30-015-31578				
District III		0	122	0 South St. Fra	ancis Dr.			5. Indicate Type of Lease  STATE   FEE   □				
1000 Rio Brazos Rd., District IV			Santa Fe, NM 87505					State Oil & Gas Lease No.				
1220 S. St. Francis Dr			MPLE	TION REPOR	PT AND I	OG	$\dashv$	NAS.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a. Type of Well:  OIL WELL ☑ GAS WELL □ DRY □ OTHER								7. Lease Name of				
b. Type of Completion:  NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.								Houma State				
WELL OVER BACK RESVR. ☐ OTHER  2. Name of Operator								8. Well No.				
_				/	Month - Y	1						
COG Operation 3. Address of Operation 3.					FEB - 1		$\dashv$	9. Pool name or		002		
•		200 MGd1d	TT 37	•	OCD - ARTES	IA, NM				sta Vaa	06719	
4. Well Location	as Ave., Suite 1	300 Midland	, 1 X /	9/01		$\mathcal{I}$		Loco Hi	lls; Glorie	eta yes	o 96718	
Unit Letter	F : 1650	Feet From Th	e	North Lin	ne and	1650		Feet From The West Line				
	16		17S	Range	30E			NMPM		14 =:	Eddy County	
10. Date Spudded 11/5/06	11. Date T.D. Re 11/21/0	)6		12-14-06			36	RKB, RT, GR, 6	etc.)		Casinghead	
15. Total Depth	16. Plug E	Back T.D.		Multiple Compl. How nes?		<ol><li>18. Interva Drilled By</li></ol>		Rotary Tools		Cable 7	l'ools	
5,960		5,937						X		<u> </u>		
19. Producing Inter		4811.5' -		me Yeso				20. Was Directional Survey Made No				
21. Type Electric a		ı İ / HNGS, Mi	cro Cl	FI / HNGS				22. Was Well (	Cored	No		
23.		17 TH405, WI		SING RECOR	D (Reno	rt all st	rin	os set in we	<u>-11)</u>	110		
CASING SIZI	E WEIC	HT LB./FT.		DEPTH SET		E SIZE	,1 111	CEMENTING		A	MOUNT PULLED	
13 3/8		48	400			17 ½		928 sx				
	8 5/8 24		1345 5950		12 ½ 7-7/8		800 sx 1570 sx					
5 1/2		17		3930		//8		15/08	SX			
										<b>-</b>		
24.			LINI	ER RECORD			25.		JBING RE			
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		SIZ		DEPTH S	ET	PACKER SET	
								2-7/8	5791'	-		
26. Perforation re	cord (interval, siz	e, and number)			27. ACII	O, SHOT,	FR.	ACTURE, CEN	MENT, SQ	UEEZE	, ETC.	
CHANGE THIS WHEN		L HISTORY			DEPTH IN			AMOUNT AN				
4811.5' - 51		F, 50 holes	OPE	i i i i i i i i i i i i i i i i i i i				See attachment See attachment				
T .	5201.5' - 5471' 2 SPF, 7 5567.5' - 5785' 2 SPF, 5			2 holes OPEN 4 holes OPEN					See attachment			
28		-,			DUCT	' – 5785 [ <b>ON</b>		<u> </u>				
Date First Production	on	Production Met	hod (Flo	wing, gas lift, pumpin				Well Status (	Prod. or Sh	ut-in)		
12-17	<b>'-</b> 06			2-1/2 x 2 x 20'	pump				P	roducin	ıg	
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period	Oil – Bbl		Gas	- MCF	Water - B	bl.	Gas – Oil Ratio	
12 - 25 -06	24				11			298	26		2709	
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	24- I	Oil – Bbl.	Gas – 1	MCF	1	Water – Bbl.	Oil G	ravity – .	API – (Corr.)	
	37.8									37.8		
29. Disposition of O		fuel, vented, etc.,	So	ld			•	1	est Witness	sed By <b>Mark</b>	Brewer	
30. List Attachmen	ts						~ -					
31 .I hereby certif	fy that the inform	ation shown or	Lo both si	gs, C102, C103, des of this form as	Deviation true and co.	Keport, (	<u> </u>	)4 best of mv knov	vledge and	belief		
		0				. F. 555 10		- 22jy 14101	oc um			
Signature	hylles		اريحا	Printed Name Phyllis A.	. Edwards	Title	Reg	gulatory Analy	yst D	ate	1/30/07	
E-mail Address	peawaras(a	conchoresour	ces.cor	11						-··		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	ern New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon_	T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison			
T.Queen_	2079	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	2473	T. Montoya_	T. Mancos	T. McCracken			
T. San Andres	2786	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	4226	T. McKee	Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	T			
T. Blinebry		T. Gr. Wash	T. Morrison_	T			
T.Tubb		T. Delaware Sand	T.Todilto	T			
T. Drinkard		T. Bone Spring	T. Entrada	T.			
T. Abo		T. Morrow	T. Wingate	T			
T. Wolfcamp		T. <u>Yeso</u> 4335	T. Chinle	Т			
T. Penn		T.	T. Permian	T.			
T. Cisco (Bough C	)	Т.	T. Penn "A"	T			
			<del></del>	OH OR CAS			

T. Per	T. Penn T.				T. Permian				
T. Cis	co (Boug	gh C)	T	$\Box$	T. Penn ".	A"		T	
									OIL OR GAS SANDS OR ZONES
			to						
No. 2,	from		to		No. 4, f	rom		to.	
			IMPORTANT	W	ATER S	SAND	S		
Include	e data or	n rate of wa	ter inflow and elevation to which wa	ter r	ose in ho	ole.			
No. 1,	from		to		• • • • • • • • • •		feet		
No. 2,	from		to	. <b></b> .	• • • • • • • • •		feet		
			to						
			LITHOLOGY RECORD						
From	То	Thickness	Lithology		From	То	Thickness		Lithology

From	To	In Feet	Lithology		From	То	In Feet	Lithology
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