



## CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-29525

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
Medona State

8. Well Number

2

9. OGRID Number

10. Pool name or Wildcat

S. Livingston Ridge Delaware

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17<sup>th</sup> Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: N feet from the 660 line and South feet and 1980 from the West lineSection 36 Township 22S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4189 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Rod Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-7-2006 RUPU. POH w/rods &amp; pump. RU tbg equip. POH LD 16 jts 2 7/8" tbg. Attempted to set TAC, wouldn't set. POH w/tbg.

7-8-2006 RIH w/jts 2 7/8" BP MA, 20' Cavins desander, SN, 1 jt 2 7/8" tbg. TAC, 218jts 2 7/8" tbg. Set TAC. NU WH RU rods equip. RIH w/20-1" steel rods &amp; POH LD 20-1" rods. RIH w/ 2 1/2" x 1 3/4" x 26' pmp. 2-4' (1") subs, 26K shear tool, 4' (1") sub, 10-1/2 singer bars, 92-1" steel rods, 114-1 1/4" FG rods, 3' (1 1/4") FG sub, 1 1/2" x 26' PR w/16' linter. Hung well on. RU pmp trk. Loaded tbg w/16 bbls &amp; press to 500 psi w/pump. OK RD pump trk. RDPU

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 1-31-07Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

## For State Use Only

APPROVED BY: Accepted for record - NMOCD TITLE \_\_\_\_\_ DATE 2/7/07

Conditions of Approval (if any):