

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD-AP  
SFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

|   |   |  |
|---|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other  |   | 5. Lease Serial No.<br>NMNM 030454                                   |
| 2. Name of Operator<br>BEPKO, L. P.   |   | 6. If Indian, Allottee or Tribe Name                                 |
| 3a. Address<br>P. O. Box 2760 Midland, TX 79702   | 3b. Phone No. (include area code)<br>432-683-2277 | 7. If Unit or CA/Agreement, Name and/or No.<br>NMNM 71016X           |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>NESW, UL K, 1650' FSL & 1980' FWL, Sec 33, T24S, R31E, Mer NMP<br>Lat N 32.10173 deg, Lon W 103.47054 deg |   | 8. Well Name and No.<br>Poker Lake Unit #197Q                        |
|   |   | 9. API Well No.<br>30-015-34783                                      |
|   |   | 10. Field and Pool, or Exploratory Area<br>Undes Poker Lake (Morrow) |
|   |   | 11. County or Parish, State<br>Eddy Co., NM                          |

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Drilling</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>Operations</b>   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 11/12/06. Drilg 17-1/2" hole to 897', ran 9 jts 13-3/8", 68#, J-55 Butress and 13 jts 13-3/8" 54.5#, K-55, STC csg, set at 894', cement with 500 sx Premium Plus HLC + 2.7#/sx Salt (wt 12.8, yld 1.89) followed with 350 sx Premium Plus + 2% CaCl2 (wt 14.8, yld 1.35). Circ 298 sx to surface. WOC 33 hrs, Test csg to 1000# for 1/2 hr. Drilg 12-1/4" hole to 4342', ran 27 jts 9-5/8", 40#, NS P110, LTC and 71 jts 9-5/8", 40#, J-55, LTC csg, set at 4340', cement with 1460 sx Interfill C + 0.125#/sx Poly-e-flake (wt 11.9, yld 2.45) followed with 350 sx Premium Plus + 1% CaCl2 (wt 14.8, yld 1.33). Drilg 8-3/4" hole to 12,640', ran 287 jts 7", 26#, P110, LTC csg, set at 12,640'. Cement in two stages: 1st stage 100 sx Premium Interfill C + 0.125#/sx Poly-e-flake + 0.3% HR7 + 5# Gilsonite (wt 11.9, yld 2.46) lead and 900 sx Super H + 5% Halad + 4% Defoamer + 0.25% HR7 (wt 13.0, yld 1.67) tail Bumped plug, float held, dropped bomb to open DV tool, waited 45 mins, pumped 120 bbls & lost circ. Pump 2nd stage with 550' sx Premium Interfill C + 0.125#/sx Poly-e-flake + 0.3% HR7 + 5# Gilsonite (wt 11.9, yld 2.45) lead and 1150 sx Super H + 5% Halad + 4% Defoamer + 0.25% HR7 + 5# Gilsonite (wt 13.0, yld 1.66) tail. Pumped plug with no returns. Drilg 6-1/8" hole to 13,252', ran 20 jts 4-1/2", 15.1#, P110, Hydriil 513 csg, set at 13,250', cmt with 150 sx Premium 50/50 Poz + Halad-344 + KCL + 0.35 HR7 + 0.3% Super CBL (wt 15.4, yld 1.24). Circ 81.5 sx to surface. Released rig on 01/10/07. Prep for completion operations.

Accepted for record - NMOCD

2/2/07

|   |  |                                |
|---|--|--------------------------------|
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br>Annette Childers |  | Title Administrative Assistant |
| Signature <i>Annette Childers</i>   |  | Date 1-17-07                   |

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |                             |  |
|---|-----------------------------|--|
| Approved by _____<br>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.          | Title _____<br>Office _____ | ACCEPTED FOR RECORD<br>Date<br><b>FEB 2 2007</b><br>FREDERICK WRIGHT<br>PETROLEUM ENGINEER |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. |                             |  |

(Instructions on page 2)