

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015- <del>33623</del> <b>35174</b> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. LC-065928-A					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  Federal Littlefield "BO"					
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>							
2. Name of Operator GP II Energy, Inc.		8. Well No. 6					
3. Address of Operator P. O. Box 50682 Midland, TX 79710		9. Pool name or Wildcat Brushy Draw Delaware					
4. Well Location  Unit Letter <u>lot 10</u> : <u>2150</u> Feet From The <u>West</u> Line and <u>423</u> Feet From The <u>South</u> Line  Section <u>34</u> Township <u>26S</u> Range <u>29E</u> NMPM County <u>Lea</u>							
10. Date Spudded 11/10/2006	11. Date T.D. Reached 11/22/2006	12. Date Compl. (Ready to Prod.) 12/04/2006	13. Elevations (DF& RKB, RT, GR, etc.) 2858' GL	14. Elev. Casinghead			
15. Total Depth 5100'	16. Plug Back T.D. 5081'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools X Cable Tools 			
19. Producing Interval(s), of this completion - Top, Bottom, Name 4862' - 4900' Williamson Sand				20. Was Directional Survey Made Yes			
21. Type Electric and Other Logs Run GRN CCL Bond Log				22. Was Well Cored No			
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24 #	350'	12 1/4"	220s X Class "C" X			
5 1/2	15.5 # & 17 #	5100'	7 7/8"	1 <sup>st</sup> stage 455s X Class "C"			
				2 <sup>nd</sup> stage 270s X Poz & 105s X Class "C"			
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number)  4862' - 4900' .43 10 Shots 1 SPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 4862' - 4900'      2200 gal. 7 1/2% NEFE			
<b>28. PRODUCTION</b>							
Date First Production 12/12/2006		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pump 2 1/2" X 11/2" X 18'			Well Status ( <i>Prod. or Shut-in</i> ) Producing		
Date of Test 12/18/2006	Hours Tested 24	Choke Size None	Prod'n For Test Period	Oil - Bbl 35	Gas - MCF 18	Water - Bbl. 75	Gas - Oil Ratio .514 - 1
Flow Tubing Press. None	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 35	Gas - MCF 18	Water - Bbl. 75	Oil Gravity - API - ( <i>Corr.</i> ) 38.6	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Ramsey Gas Pipeline						Test Witnessed By Paul Allgood	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>Mechel Painter</u>		Printed Name Mechel Painter		Title Production Clerk		Date 12/22/2006	
E-mail Address <u>mechel@gp2energy.com</u>							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology