Submit 3 Copies To Appropriate District Office	State of New Mex	ico	Form C-103
District I	Energy, Minerals and Natura	al Resources	Feb 7, 2007
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION I	DIVISION	30-015-05613  5. Indicate Type of Lease
District III	1220 South St. France	is Dr.	STATE FEE Federal
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			0.0000000000000000000000000000000000000
87505 SLINDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	ALS TO DRILL OR TO DEEPEN OR PLUC	SUCH	EAST SHUGART UNIT
1. Type of Well: Oil Well	Gas Well 🔀 Other – <b>Injection wel</b>	Worth 3 2007	Well Number # 001
2. Name of Operator		Morth 3 2001	OGRID Number
America	Energy Resources, LLC	Month 3 2001 FEB 3 2001	21,8051
3. Address of Operator		CO-M	o. I our hanne or windcar
7575 San Felipe, Suite 200, Houston	n, TX 77063		Shugart (Y-SR-QN-GB)
4. Well Location		1.	
Unit LetterP:_330_	feet from the _South line	and _330fee	et from theEastline
Section 27 Town	aship 18 South Range 31 East		
<b>。在2016年的</b> 中国共享全国	11. Elevation (Show whether DR, F	RKB, RT, GR, etc.)	<b>一种,这种类似性处理。</b>
Pit or Below-grade Tank Application ☐ or	GL 3638		
Pit Liner Thickness: mil			nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ⊠	_	REMEDIAL WORK	
_		COMMENCE DRIL	<del></del>
		CASING/CEMENT	<del></del>
OTHER:		OTHER:	Laivo martinant datas implyding actionated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or re-completion.			
Notice of Intention to Remedial Work:			
- Inform "OCD" 505-748-1283 EXT 102 105			
- MIRU service rig, kill well, N/D tree, N/U bop's.			
<ul> <li>Release packer, and pooh with 2-3/8" tubing. Lay down packer.</li> <li>Gih with bit &amp; scraper, clear 7" casing to 2570'. Circulate well if necessary.</li> </ul>			
- Pooh with tubing string, lay down bit & scraper assy.			
- RU wire line unit. GIH with 7", 20# CIBP. Set CIBP at 2550' above squeezed perforation of 2608'-2726'			
- Dump bail 10' of cement on top of CIBP. Test 7" casing & CIBP 500 # for 30 minutes. Using pressure recorder.			
- If testing 7" casing is successful. GIH with 2-3/8" tubing open ended - Install well head equipment and T/A well. Provide form C-103 for Subsequent work.			
- Install well head equ	nipment and T/A well. Provide for	m C-103 for Subse	equent work.
I hereby certify that the information above is two and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed of closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
	y Han many na		D 4 577 0 /0 /05
SIGNATURE /	IIILE Land	Manager	DATE_2/9/07
Type or print name Robert M. Gray	E-mail address: don.gray@ameri	coenergy.com	Telephone No. 713-984-9700
For State Use Only	,		*
Drage of -	Jung	Gerry Guye	DATE FEB <b>1 4</b> 2007
AFFROVED B1.	TITLE D	puty Field Inspe	
Conditions of Approval (if any).	•	District II - Artes	RI .
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