

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)

405-228-8699

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

130' FSL & 760' FWL

At top prod. Interval reported below

PP: 291' FSL & 654' FWL

At total Depth BHL: 363' FNL & 746' FWL

14. Date Spudded

9/2/2006

15. Date T.D. Reached

9/30/2006

16. Date Completed

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

11,200'

TVD

6,588'

19. Plug Back T.D.: MD

11,148'

TVI

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

Comp/Neutron/GR & MICRO/CFL/GR LOGS

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J-55	48#	0	261'		480 sx CI C, 115 sx to pit			
12 1/4"	9 5/8" J-55	40#	0	3,000'		1150 sx CI C, 123 sx to pit			
8 3/4"	7" J-55	23 & 26#	0	6,978'		1366 sx CI C, 98 sx to pit			
6 1/4"	4 1/2" N-80	13.5#		6,193'-11,196		605 sx CI C, 146 sx to pit			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5,928'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	9,875'	11,112'	9,875'-11,112'		36	Producing
Delaware	7,030'	9,187'	7,030'-9,187'		48	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
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9,865'-11,112'	Pickled/Acidize w/ 500 gals rustbuster & spot w/ 1K# 7 1/2% NEFE HCL acid; frac w/ 367,400# wht sd prop.
7,030'-9,187'	Acidize w/ 3000 gals 7 1/2% NEFE. Frac w/ 6K# 100 mesh, 363K# 20/40 wht sd & 120K# 16/30 Siberprop.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	11/15/2006	24	→	506		1347			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	506		1347	-		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

FEB 13 2007

WESLEY W. INGRAM
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	296'
				Salado	558'
				Base of Salt	2791"
				Bell Canyon	3053'
				Cherry Canyon	3872"
				Brushy Canyon	5431'
				Lime	6744'

11/06- 12/21/06 RU & RIH w/ 120 jts tbg & tag liner @ 6193'. POOH w/ tbg & BHA. Prepare to DO stringer & go to PBTD @ 11,148'. Tag @ 6224' & drill out 30'. PU remaining tbg & tag @ 11,009'. DO to 11,148' PBTD. POOH w/ kill string. Displ hole w/ 295 2% KCL. RIU Baker Atlas & RIH w/ TCP gun @ 9875'-11112" & perf 2 spf 36 shots. Spot 7 1/2% NEFE acid & frac. PU pkr & RIH w/ 251 jts (11,107'). Pickled tbg w/ 500 gals rustbuster & spot 1,000# 7 1/2% NEFE HCL acid. POOH w/ tbg to 9810'. BD perfs 3120#, went to acid. ATP @ 4750# @ 5.8 bpm, ISIP @ 950#, 5 mins 777#, 10 mins 722# & 15 mins 696#. POOH above perfs w/ tbg & TCP gun. RD BOP. NU frac valve & TS. NU BJ. Frac w/ 376,400# 20/40 wht sd & 16/30 Siberprop. RU BJ & Baker. RIH w/ composite plug & set @ 9304', test to 2K#. RD BJ & Baker. ND frac equipment & NU BOP. Acidize w/ 3000 gals 7 1/2% NEFE. RIH w/ TCP guns & shot perfs 7030'-9185' @ 2 spf 48 shots. Frac w/ 6K# 100 mesh 363,000# 20/40 wht sd & 120,000# 16/30 Siberprop. ATP @ 4000# @ 100 bpm. RU swivel & CO sd. DO composite plug. CHC. Displ csg w/ 2% KCL. RD & POP.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

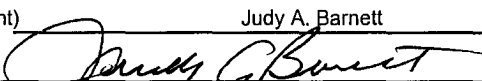
Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature



Date

1/12/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**McVAY DRILLING COMPANY**

Post Office Box 924
Hobbs, New Mexico 88241
(505) 397-3311
FAX: 39-DRILL

Well Name and Number: Laguna Salado 22 Fed #3

Location: Sec 22, T23S, R29E Eddy County, NM

Operator: Devon

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth	
2	609	1	5652
1 1/2	889	3/4	6151
1 3/4	1175	3/4	6494
1/2	1429	1	6650
1	1622	1	6850
1	1810	1	5964
3/4	2115	15.7	6180
3/4	3261	38.5	6581
3/4	3577	63	6611
1	3864	75	6768
3/4	4181	3/4	6862
3/4	4654		
1	5152		

Drilling Contractor: McVay Drilling Company

By: H. H. Crum Jr.

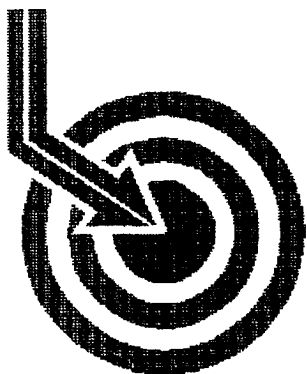
Subscribed and sworn to before me this 12th day of October, 2006

Tina Hemen

Notary Public

Lea County, New Mexico

My Commission Expires: 8-16-09



Scientific Drilling

DEVON ENERGY

Field: Laguna Salado
Site: Eddy County, NM
Well: Laguna Salado 22 Fed #3
Wellpath: VH - Job #32K0906743
Survey: 09/13/06

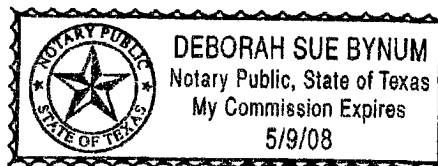
This survey is correct to the best of my knowledge
and is supported by actual field data.

.....*R. L. L. L.*..... Company Representative

Notorized this date 26th of September, 2006.

Deborah Sue Bynum

Notary Signature
County of Midland
State of Texas





Scientific Drilling International

Survey Report

Company: DEVON ENERGY
Field: Laguna Salado
Site: Eddy County, NM
Well: Laguna Salado 22 Fed #3
Wellpath: VH - Job #32K0906743

Date: 09/26/2006 Time: 09:45:48 Page: 1
Co-ordinate(NE) Reference: Site: Eddy County, NM, Grid North
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,358.80Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey: 09/13/06
KSRG 0'-6782'

Start Date: 09/13/2006

Company: Scientific Drilling Internatio
Tool: Keeper, Keeper Gyro

Engineer: Rehders w/P&M
Tied-to: From Surface

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.77	152.25	100.00	-0.60	-0.59	0.31	0.77	0.67	152.25
200.00	1.42	148.39	199.98	-2.27	-2.24	1.28	0.65	2.58	150.40
300.00	1.74	145.29	299.94	-4.61	-4.55	2.79	0.33	5.33	148.48
400.00	1.63	147.32	399.90	-7.08	-6.99	4.42	0.13	8.27	147.70
500.00	1.88	150.44	499.85	-9.74	-9.62	6.00	0.27	11.33	148.05
600.00	1.72	145.03	599.80	-12.43	-12.27	7.67	0.23	14.47	148.00
700.00	1.76	145.64	699.75	-14.96	-14.77	9.39	0.04	17.51	147.54
800.00	1.69	150.75	799.71	-17.55	-17.33	10.98	0.17	20.51	147.63
900.00	1.66	150.59	899.67	-20.13	-19.87	12.41	0.03	23.43	148.01
1000.00	1.61	150.55	999.63	-22.64	-22.36	13.82	0.05	26.28	148.29
1100.00	1.53	157.76	1099.59	-25.13	-24.82	15.01	0.21	29.00	148.83
1200.00	1.43	157.31	1199.55	-27.53	-27.20	16.00	0.10	31.56	149.54
1300.00	1.35	167.59	1299.53	-29.85	-29.51	16.73	0.26	33.92	150.44
1400.00	1.23	169.73	1399.50	-32.07	-31.71	17.18	0.13	36.07	151.56
1500.00	1.17	172.95	1499.48	-34.14	-33.78	17.49	0.09	38.04	152.62
1600.00	1.27	176.24	1599.46	-36.26	-35.90	17.69	0.12	40.02	153.77
1700.00	1.02	170.57	1699.44	-38.25	-37.88	17.91	0.27	41.91	154.70
1800.00	0.91	177.01	1799.42	-39.93	-39.56	18.10	0.15	43.50	155.41
1900.00	0.85	180.47	1899.41	-41.46	-41.09	18.13	0.08	44.91	156.19
2000.00	0.66	185.00	1999.40	-42.78	-42.41	18.08	0.20	46.10	156.91
2100.00	0.72	209.03	2099.39	-43.89	-43.53	17.72	0.29	47.00	157.85
2200.00	1.07	198.81	2199.38	-45.31	-44.96	17.12	0.38	48.11	159.16
2300.00	0.70	195.11	2299.37	-46.77	-46.44	16.66	0.37	49.33	160.27
2400.00	0.65	181.13	2399.36	-47.93	-47.59	16.49	0.17	50.37	160.90
2500.00	0.79	179.33	2499.35	-49.18	-48.85	16.48	0.14	51.56	161.36
2600.00	1.16	173.19	2599.34	-50.88	-50.54	16.61	0.38	53.20	161.81
2700.00	1.03	167.71	2699.32	-52.77	-52.43	16.92	0.17	55.09	162.11
2800.00	1.14	166.38	2799.30	-54.62	-54.27	17.35	0.11	56.98	162.27
2900.00	1.05	167.92	2899.29	-56.49	-56.13	17.77	0.09	58.88	162.43
3000.00	0.71	176.04	2999.27	-58.01	-57.65	18.01	0.36	60.40	162.65
3100.00	0.57	186.92	3099.27	-59.12	-58.76	17.99	0.18	61.45	162.98
3200.00	0.54	188.92	3199.26	-60.08	-59.72	17.86	0.04	62.33	163.35
3300.00	0.50	200.29	3299.26	-60.95	-60.59	17.63	0.11	63.11	163.78
3400.00	0.38	191.48	3399.26	-61.68	-61.33	17.42	0.14	63.75	164.15
3500.00	0.30	236.45	3499.25	-62.14	-61.80	17.13	0.27	64.13	164.51
3600.00	0.19	229.96	3599.25	-62.39	-62.05	16.79	0.11	64.28	164.86
3700.00	0.21	236.36	3699.25	-62.59	-62.26	16.51	0.03	64.41	165.15
3800.00	0.42	229.38	3799.25	-62.92	-62.60	16.08	0.21	64.63	165.60
3900.00	0.32	227.25	3899.25	-63.34	-63.03	15.59	0.10	64.93	166.10
4000.00	0.30	209.84	3999.25	-63.75	-63.44	15.26	0.10	65.25	166.48
4100.00	0.34	230.19	4099.25	-64.16	-63.86	14.90	0.12	65.58	166.87
4200.00	0.19	273.11	4199.25	-64.33	-64.04	14.51	0.24	65.66	167.24
4300.00	0.22	250.06	4299.24	-64.38	-64.10	14.16	0.09	65.64	167.54
4400.00	0.07	252.54	4399.24	-64.46	-64.18	13.92	0.15	65.67	167.76
4500.00	0.46	207.82	4499.24	-64.83	-64.55	13.68	0.41	65.99	168.04
4600.00	0.14	237.38	4599.24	-65.24	-64.98	13.39	0.35	66.34	168.36
4700.00	0.11	191.99	4699.24	-65.40	-65.14	13.26	0.10	66.47	168.49
4800.00	0.24	171.76	4799.24	-65.70	-65.44	13.27	0.14	66.77	168.53



Scientific Drilling International

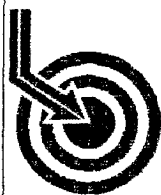
Survey Report

Company: DEVON ENERGY
Field: Laguna Salado
Site: Eddy County, NM
Well: Laguna Salado 22 Fed #3
Wellpath: VH - Job #32K0906743

Date: 09/26/2006 **Time:** 09:45:48 **Page:** 2
Co-ordinate(NE) Reference: Site: Eddy County, NM, Grid North
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,358.80Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

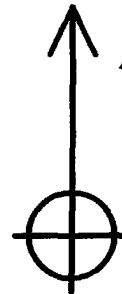
MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
4900.00	0.14	173.84	4899.24	-66.03	-65.77	13.32	0.10	67.10	168.55
5000.00	0.26	179.71	4999.24	-66.38	-66.11	13.33	0.12	67.44	168.60
5100.00	0.32	228.08	5099.24	-66.79	-66.53	13.12	0.24	67.81	168.84
5200.00	0.91	209.41	5199.23	-67.65	-67.41	12.53	0.62	68.56	169.47
5300.00	0.62	215.31	5299.22	-68.77	-68.54	11.82	0.30	69.55	170.21
5400.00	0.62	210.33	5399.22	-69.67	-69.45	11.24	0.05	70.35	170.81
5500.00	0.64	205.62	5499.21	-70.63	-70.42	10.72	0.06	71.23	171.34
5600.00	0.73	204.03	5599.20	-71.70	-71.50	10.22	0.09	72.23	171.86
5700.00	0.77	209.21	5699.20	-72.86	-72.67	9.63	0.08	73.31	172.45
5800.00	0.93	210.50	5799.18	-74.13	-73.96	8.89	0.16	74.49	173.14
5900.00	0.84	198.38	5899.17	-75.51	-75.35	8.25	0.21	75.80	173.75
6000.00	0.88	189.33	5999.16	-76.95	-76.81	7.90	0.14	77.21	174.13
6100.00	0.84	174.34	6099.15	-78.44	-78.29	7.84	0.23	78.68	174.28
6200.00	0.94	182.63	6199.14	-79.99	-79.84	7.88	0.16	80.23	174.36
6300.00	1.98	179.72	6299.10	-82.54	-82.39	7.85	1.04	82.76	174.56
6400.00	1.36	180.50	6399.06	-85.45	-85.30	7.85	0.62	85.66	174.74
6500.00	0.67	161.97	6499.05	-87.19	-87.05	8.02	0.76	87.41	174.74
6600.00	0.79	159.05	6599.04	-88.40	-88.25	8.44	0.13	88.65	174.53
6700.00	0.78	153.83	6699.03	-89.67	-89.50	8.99	0.07	89.95	174.26
6782.00	1.23	152.63	6781.02	-90.96	-90.78	9.64	0.55	91.29	173.94



Scientific
Drilling

Field: Laguna Salado
Site: Eddy County, NM
Well: Laguna Salado 22 Fed #3
Wellpath: VH - Job #32K0906743
Survey: 09/13/06

G/T/M



Azimuths to Grid North
True North: 0.00°
Magnetic North: 0.00°

Magnetic Field
Strength: 0nT
Dip Angle: 0.00°
Date: 09/26/2006
Model: igrf2000

West(-)/East(+) [20ft/in]

South(-)/North(+) [20ft/in]

