Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

NM-53219

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## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instruction	ns on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other		8. Well Name and No. McKittrick 10 #1
2. Name of Operator OXY USA WTP Limited Partnership	192463	McKittrick 10 #1 Federal  9. API Well No.
3a. Address         P.O. Box 50250. Midland. TX 79710-0250         4. Location of Well (Footage, Sec., T., R., M., or Survey Description)         SL - 2647 FSL 660 FWL NWSW(L) Sec 10 T22S R24E         BHL - 1980 FSL 660 FWL NWSW(L) Sec 10 T22S R24E	3b. Phone No. (include area code) 432 - 685 - 5717	30-015-35231 10. Field and Pool, or Exploratory Area Indian Basin Up Penn Assoc  11. County or Parish, State Eddy NM
12. CHECK APPROPRIATE BOX(ES) TO IN TYPE OF SUBMISSION	IDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
Notice of Intent  X Subsequent Report  Casing Repair  Change Plans  Convert to Inject	Fracture Treat Reclamatic  New Construction Recomplet  Plug and Abandon Temporari	y Abandon Casing & Cement
13. Describe Proposed or Completed Operation (clearly state all pertinent det If the proposal is to deepen directionally or recomplete horizontally, give Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation results testing has been completed. Final Abandonment Notices shall be filed of determined that the final site is ready for final inspection.)	subsurface locations and measured and true ver Bond No. on file with BLM/BIA. Required st in a multiple completion or recompletion in a r	tical depths of all pertinent markers and zones. ubsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once

See other side/attached

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  David Stewart		ulatory Ana	lyst EPTED FOR RECC	ORD	
THIS SPACE FOR FEDERA			FPIEDION	1	
Approved by	Title		FFR Date 3 2007		_
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.			TOTOLOGICK WRIGHT		_
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for a States any false, fictitious or fraudulent statements or representations as to any matter of the section 1201.	within its jurisdiction.		che and departments seemed	Fthe Unit	ed
	Ассер	sted for recor	1. NMOCD 4/9/	07	

## MCKITTRICK 10 FED #1

Date: 12/28/2006

DRLG 8 3/4" HOLE FROM 2045' TO 2336' W/ 55K ON BIT, 65 RPMS, 350 GPM @ 955 PSI

WLS @ 2294' (.75\*) RIG TOTCO

DRLG 8 3/4" HOLE FROM 2336' TO 2485' W/ 55K ON BIT, 65 RPMS, 350 GPM @ 955 PSI

Date: 12/29/2006

DRLG 8 3/4" HOLE FROM 2485' TO 2815" W/ 55K ON BIT, 65 RPMS, 350 GPM @ 950 PSI

WLS @ 2768' (.75\*) RIG TOTCO

DRLG 8 3/4" HOLE FROM 2815' TO 2945" W/ 55K ON BIT, 65 RPMS, 350 GPM @ 950 PSI

Date: 12/30/2006

DRLG 8 3/4" HOLE FROM 2945' TO 3290' W/ 55K ON BIT, 65 RPMS, 350 GPM @ 950 PSI

WLS @ 3245' (.25\*) RIG TOTCO

DRLG 8 3/4" HOLE FROM 3290' TO 3400' W/ 55K ON BIT, 65 RPMS, 350 GPM @ 950 PSI

Date: 12/31/2006

DRLG 8 3/4" HOLE FROM 3400' TO 3766' W/ 55K ON BIT, 65 RPMS, 350 GPM @ 900 PSI

WLS @ 3721' (.25\*) RIG TOTCO

DRLG 8 3/4" HOLE FROM 3766' TO 3814' W/ 55K ON BIT, 65 RPMS, 350 GPM @ 900 PSI

Date: 01/01/2007

DRLG 8 3/4" HOLE FROM 3814' TO 4152' W/ 65K ON BIT, 65 RPMS, 350 GPM @ 1000 PSI

Date: 01/02/2007

DRLG 8 3/4" HOLE FROM 4152' TO 4241' W/ 55K ON BIT, 65 RPMS, 350 GPM @ 1000 PSI

WLS @ 4196' (.25\*) RIG TOTCO

DRLG 8 3/4" HOLE FROM 4241' TO 4522' W/ 55K ON BIT, 65 RPMS, 350 GPM @ 1000 PSI

Date: 01/03/2007

DRLG 8 3/4" HOLE FROM 4522' TO 4716' W/ 55K ON BIT, 65 RPMS, 350 GPM @ 1000 PSI

WLS @ 4670' ( 2\*) RIG TOTCO

DRLG 8 3/4" HOLE FROM 4716' TO 4815' W/ 35K ON BIT, 65 RPMS, 350 GPM @ 1050 PSI ( REDUCED WEIGHT ON BIT DUE TO DEVIATION)

Date: 01/04/2007

DRLG 8 3/4" HOLE FROM 4815' TO 4843' W/ 55K ON BIT, 65 RPMS, 350 GPM @ 1100 PSI

WLS @ 4797' (2\*) RIG TOTCO

DRLG 8 3/4" HOLE FROM 4843' TO 5140' W/ 55K ON BIT, 65 RPMS, 350 GPM @ 1100 PSI

Date: 01/05/2007

PUMP SWEEPS AND CLEAN HOLE WHILE RIGGING UP GYRO

RUN MULTISHOT GYRO FROM SURFACE TO 5095

TOOH STANDING BACK DP, TO COLLARS

SLIP AND CUT DRLG LINE

RU LD MACHINE TO LD 6" DC'S

LD 30 6" DC'S

PU NEW BHA ( NEW BIT, MOTOR, FS, UBHO, 2 MONEL DC'S, 26 JTS HWDP, 1 SET DRLG JARS, 13 JTS HWDP), TEST MOTOR AND MWD AFTER PU ( RD LD MACHINE)

## FINISH TIH W/ DP

DRLG 8 3/4" HOLE W/ DIRECTIONAL TOOLS, SLIDE DRLG A TOTAL OF 45' W/ 25K ON BIT, 120 DH RPMS, TOOL FACE OF 190" W/ 350 GPM @ 1600 PSI, ROTATE DRLG A TOTAL OF 79" W/ 35K ON BIT, 120 DH RPMS, 350 GPM @ 1600 PSI

Data: 04/08/2007

DRLG 8 3/4" HOLE FROM 5264' TO 5710' SLIDE DRILL A TOTAL OF 140' W/ AVG TOOL FACE OF 170" AND ROTATE DRILL A TOTAL OF 306' W/ AVG WOB OF 35K, 120 DH RPMS, 350 GPM @ 1600 PSI

Date: 01/07/2007

DRLG 8 3/4" HOLE FROM 5710' TO 6160' W/ AVG 35K ON BIT, 120 DH RPMS, 350 GPM @ 1700 PSI SLIDE A TOTAL OF 140' AND ROTATE A TOTAL OF 310'

Date: 01/08/2007

DRLG 8 3/4" HOLE FROM 6160' TO 6612' SLIDE DRLG A TOTAL OF 75' W/ 35K ON BIT, 120 DH RPMS, 350 GPM @ 1600 PSI W/ AVG TOOL FACE OF 180°, ROTATE DRLG A TOTAL OF 377' W/ 35K ON BIT, 120 DH RPMS, 350 GPM @ 1600 PSI

Date: 01/09/2007

DRLG 8 3/4" HOLE FROM 6612" TO 7045' SLIDE DRLG A TOTAL OF 46' W/ 35K ON BIT, 120 DH RPMS, 350 GPM @ 1600 PSI W/ AVG TOOL FACE OF 180°, ROTATE DRLG A TOTAL OF 387' W/ 35K ON BIT, 120 DH RPMS, 350 GPM @ 1600 PSI

Date: 01/10/2007

DRLG 8 3/4" HOLE FROM 7045' TO 7106" SLIDE DRLG A TOTAL OF 10' W/ 35K ON BIT, 120 DH RPMS, 350 GPM @ 1600 PSI W/ AVG TOOL FACE OF 180\*, ROTATE DRLG A TOTAL OF51' W/ 35K ON BIT, 120 DH RPMS, 350 GPM @ 1600 PSI

TOOH FOR NEW BIT AND MOTOR

LD MOTOR, PU NEW MOTOR AND BIT #5 SMITH F47Y SER# PE3443

TIH W/ NEW MOTOR AND BIT, TEST MWD AND MOTOR W/ 3 STANDS IN, MOTOR AND MWD WORKING PROPERLY

PRECAUTIONARY REAM TO BOTTOM DUE TO MISSING INSERTS ON BIT #4

DRLG 8 3/4" HOLE FROM 7106" TO 7311' SLIDE DRLG A TOTAL OF 30' W/ 35K ON BIT, 120 DH RPMS, 350 GPM @ 1600 PSI W/ AVG TOOL FACE OF 180°, ROTATE DRLG A TOTAL OF 175' W/ 35K ON BIT, 120 DH RPMS, 350 GPM @ 1600 PSI

Date: 01/11/2007

DRLG 8 3/4" HOLE FROM 7311' TO 7720' SLIDE DRLG A TOTAL OF 69' W/ 35K ON BIT, 120 DH RPMS, 350 GPM @ 1600 PSI W/ AVG TOOL FACE OF 180\*, ROTATE DRLG A TOTAL OF340' W/ 35K ON BIT, 120 DH RPMS, 350 GPM @ 1600 PSI

Date: 01/12/2007

DRLG 8 3/4" HOLE FROM 7720' TO 8137"W/ DIRECTIONAL TOOLS, SLIDE DRLG A TOTAL OF 57' W/ 28 K ON BIT, 120 DH RPMS, 350 GPM @ 1600 PSI, ROTATE DRLG A TOTAL OF 360' W/ 40K ON BIT, 120 DH RPMS, 350 GPM @ 1600 PSI

Date: 01/13/2007

DRLG 8 3/4" HOLE FROM 8137' TO 8348' SLIDE DRLG A TOTAL OF 51' W/ 25K ON BIT, 120 DH RPMS, 250 GPM @ 1600 PSI, AND ROTATE DRLG A TOTAL OF 160' W/ 35K ON BIT, 120 DH RPMS, 350 GPM @ 1600 PSI, LOSE CIRC @ 8348' PUMP PRESSURE ONLY LOST 50 PSI

PUMP 2 GELS SWEEPS AND REGAIN RETURNS

DRLG 8 3/4" HOLE FROM 8348" TO 8441' SLIDE DRLG A TOTAL OF 25' W/ 25K ON BIT, 120 DH RPMS, 250 GPM @ 1600 PSI, AND ROTATE DRLG A TOTAL OF 72' W/ 35K ON BIT, 120 DH RPMS, 350 GPM @ 1600 PSI, HOLE CURRENTLY TAKIN G 16 - 20 BBLS/HR OF FLUID

Date: 01/14/2007

DRLG 8 3/4" HOLE FROM 8441' TO 8650' W/ DIRECTIONAL TOOLS, SLIDE DRLG A TOTAL OF 15' W/ 25K ON BIT, 120 DH RPMS, 350 GPM @ 1600 PSI W/ AVG TOOL FACE OFF 180", ROTATE DRLG A TOTAL OF 184' W/ 35K ON BIKT, 120 DH RPMS, 350 GPM @ 1600 PSI ( MWD FAILURE @ 8502

Date: 01/15/2007

DRLG 8 3/4" HOLE FROM 8650' TO 8700' W/ 45K ON BIT, 120 DH RPMS, 350 GPM @ 1600 PSI ( 8700 TD)

PUMP 2 GEL SWEEPS W/ 45 VISC PUMP TWO COMPLETE HOLE VOLUMES, SHALE SHAKERS CLEAN OF CUTTINGS

SHORT TRIP 15 STANDS

CIRCULATE AND WAIT FOR SHORT TRIP

TIH AFTER SHORT TRIP, TAG BRIDGE @ 8370'

DRLG FILL FROM 8370' TO 8430', APPEARED TO BE OUT OF FILL, STAND KELLEY BACK AND START TIH, TAG FILL @ 8430', PU KELLY AND DRLG FILL FROM 8430' TO 8700'

MIX MUD, BRING SYSTEM UP TO 48 VISC @ 8.6 PPG AFTER ACHIEVING 48 VISC, CIRCULATED 2 HOLE VOLUMES, SHAKERS STILL HAD SOME SILT COMEING ACROSS BUT CLEANING UP, PUMPED 2 MORE HOLE VOLUMES AND SHAKERS WERE CLEAN OF SILT AND CUTTINGS SHORT TRIP 10 STANDS OUT OF HOLE

Date: 01/16/2007

FINISH PULLING FOR SHORT TRIP

BREK CIRCULATION AND WAIT FOR SHORT TRIP

TIH AFTER SHORT TRIP ( NO TIGHT SPOTS IN HOLE)

CIRCULATE 2 HOLE VOLUMES AFTER RETURNING TO BOTTOM FROM SHORT TRIP, SMALL AMOUNT OF SILT ON SHKERS FROM BOTTOMS UP

TOOH FOR WIRELINE LOGS, CHAIN OUT TO 5100'

LD MWD, MOTOR, MONELS AND UBHO

RU BAKER ATALS TO RUN WIRELINE LOGS

LOG WELLBORE, RUN H-INDUCTION LOG, DENSITY NEUTRON, SPECTRALOG AND GAMMA RAY SUITE OF LOGS, TOTAL LOGGING TOOL LENGTH 0F 79.67' ( NO PROBLEMS ENCOUNTERED WHILE LOGGING WELLBORE)

**RD BAKER ATLAS** 

Date: 01/17/2007 RD LOGGERS

WORK ON COUNTERWEIGHT BUCKET FOR TONGS, BUCKET FROZEN TO DERRICK DUE TO ICY WEATHER

TIH W/ DF

WORK ON COUNTERWEIGHT BUCKET FOR TONGS, BUCKET FROZEN TO DERRICK DUE TO ICY WEATHER

( MILO BROWN, LEAD TONG HAND SLIPPED AND FELL WHILE PUSHING DOWN ON TONGS TO TRY AND FREE THEM)

FINISH TIF

PUMP 2 HOLE VOLUMES TO CONDITION HOLE TO RUN 7" PRODUCTION CASING

**RU LD MACHINE** 

WORK ON COUNTERWEIGHT BUCKET FOR TONGS, BUCKET FROZEN TO DERRICK DUE TO ICY WEATHER

LD DRILLSTRING TO RUN 7" PRODUCTION CASING

Date: 01/18/2007

FINISH LD 4 1/2" DP, HWDP, BIT-SUB AND 8 3/4" BIT

WAIT ON BULL ROGERS AND HALLIBURTON DUE TO WEATHER CONDITIONS

RU BULL ROGERS CASING CREW TO RUN 7" 26 LB/FT J-55 8RD LT&C CASING AND SAFETY MEETING

RUN WEATHERFORD 7" 26 LB/FT J-55 8RD FLOAT SHOE SET @ 8700' (1.36')

RUN 7" 26 LB/FT J-55 8RD LT&C CASING SHOE JOINT( 43.01')

RUN WEATHERFORD 7" 26 LB/FT J-55 8RD LT&C FLOAT COLLAR SET @ 8654.42' ( 1.21')

RUN 62 JTS ( 2613.29") OF 7" 26 LB/FT J-55 8RD LT&C CASING

RUN WEATHERFORD7\* 26 LB/FT J-55 8RD LT&C ECP (16.67') SET @ 6026.55'

RUN WEATHERFORD 7" 26 LB/FT J-55 8RD LT&C CASING (2.30") SET @ 6028.95

RUN 139 JTS (6026.55') 7" 26 LB/FT J-55 8RD LT&C CASING SET @ 4.39' ABOVE KB

NO PROBLEMS ENCOUNTERED WHEN RUNNING CASING

CIRCULATE ONE AND A HALF BOTTOMS UP TO BREAK GEL STRENGTH ON MUD BEFORE CEMENTING

RU HALLIBURTON AND CONDUCT SAFETY MEETING

TEST CEMENTING LINES TO 3500 PSI ( NO LEAKS), PUMP 500 GALS SUPERFLUSH 102 SPACER, 10 BBLS FRESH H20 AND FOLLOW WITH 500 SKS INTERFILL "H" LEAD MIXED @ 11.5 PPG, 2.77 FT3/SK AND PUMP 150 SKS SUPER "H" TAIL CEMENT MIXED @ 13 PPG, 1.67FT3/SK, DROP FIRST STAGE CEMENT PLUG AND PUMP 332 BBLS FRESH H20 DISPLACEMENT. DISPLACEMENT

INFLATE WEATHERFORD ECP TO 2100 PSI ( GOOD INFLATION) CLOSE WEATHERFORD PACKER ( PSI HELD)

DROP DV TOOL OPENING BOMB

OPEN DV TOOL @ 680 PSI, BREAK CIRCULATION W/ 10 BBLS MUD GONE, CIRCULATE 70 SKS ( 34BBLS) OF INTERFILL "H" TO PIT

TURN CIRCULATION OVER TO RIG AND WOC FOR 6 TOTAL HOURS