

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

Month - Year

FEB 16 2007

OCD - ARTESIA, ~~DO NOT~~ not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE - Other Instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

BURNETT OIL CO., INC.

## 3a. Address 801 CHERRY STREET, SUITE 1500

UNIT #9 FORT WORTH, TEXAS, 76102

## 3b. Phone No. (include area code)

(817) 332-5108

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT G, 2210' FNL, 360' FEL, SEC 14, T17S, R30E SURFACE

UNIT A, 333' FNL, 368' FEL, SEC 14, T17S, R30E BTM HOLE

## 5. Lease Serial No.

NMLC022938A 029338 A - DM

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

GISSLER A #23H

## 9. API Well No.

30-015-33123 S1

## 10. Field and Pool, or Exploratory Area

LOCO HILLS PADDOCK

## 11. County or Parish, State

Eddy County, N.M.

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DRILL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>LATERAL</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/13-18/2006 MI rig, dig & line pit, pull rods, pump & tubing, run & set 7" RBP @ 4530'. Circ hole w/260 BW. MI equip to cut window in 7" casing to drill lateral in the Loco Hills, Paddock formation. 11/19-29/2006 Circ hole clean, rig up to cut window from 4519' to 4527'. MI gyros & slide/drill an 1877' (South to North) lateral line. Release rig 11/29/2006 @ 12:00 midnight. 12/27/2006 NU wellhead & BOP, run 6-1/8" bit on tbg in hole. 1/01/2007 FIH w/tbg & bit to 6600' & POOH. GIH w/sliding sleeves & PKR to top of window. 1/02/2007 RIH w/tbg, spot chem PKR @ 6560', set sleeves @ 6325', 6009', 5756', 5504', 5157' & 4919' and PKR @ 3998'. Pressure to 4000PSI & held for 10 min, POOH w/tbg and tools. 1/04/07 acid frac at each sliding sleeve w/total of 73,838 gals 20% acid, 14,412 gals 5% zontal acid and 86,859 gals slick water. 1/05-09/2007 Release PKR, lay down PKR, pull & lay down whipstock. GIH & tag top of RBP, got stuck. Jar & cut tbg, GIH w/overshot and caught fih and pull all out of hole. GIH w/bit & tbg, tag RBP @ 4526' and drill out RBP and tag @ 5312'. POOH & lay down collars. 1/10/2007 Install surface pumping unit, run 165 jts 2-7/8" @ 5209' SN @ 5210', w/ sucker rods and pump all in the vertical part of hole. Turned well to test system in Gissler A2 battery on 1/10/2007

NOTE NEW BOTTOM HOLE LOCATION ABOVE.

ACCEPTED FOR RECORD

FEB 13 2007

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

MARK A. JACOBY

## Title

ENGINEER MANAGER

## Signature

Mark A Jacoby

## Date

1/30/2007

LES BABYAK

PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

## Title

## Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)