

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

BURNETT OIL CO., INC (817) 332-5108

3. ADDRESS OF OPERATOR 801 CHERRY STREET- UNIT #9 SUITE 1500

FORT WORTH, TX. 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface UNIT G, 2210' FNL, 360' FEL

At top prod. interval reported below SAME AS SURFACE

At total depth UNIT A, 333' FNL, 368' FEL

14. PERMIT NO.

3160-5

DATE ISSUED

3/30/2006

15. DATE SPUDDED

11/13/2006

16. DATE T.D. REACHED

11/29/2006

17. DATE COMPL. (Ready to prod.)

1/10/2007

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3707' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6600' MD, 4786' TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Window 4519' to 4527'.O/H TO 6600' MD, 4550'- 4861' & 5128'- 5136' LOCO HILLS PADDOCK

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

No additional logs run

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	In Place 502'	14-3/4"	50 sks C w/Thix, 585 sks.C W/2% CaCl ₂	9 Yds rathole mix.
7"	23#	In Place 5396'	8-3/4"	2800 sks. CL"C" & Poz mix & 250 sks C	In Two Stages

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5210'	

31. PERFORATION RECORD (Interval, size and number)

4919'- 6325' Total 6 Sliding Sleeves.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4919'- 6325'	78,838 Gals 20% acid. 86,859 Gals slick water & 14,412 Gals 5% zonal acid.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/10/2007		Pumping 25 x 20 x 20 RWTC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1/19/2007	24		→	130		108	563
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.		WATER—BBL.	OIL GRAVITY-API (CORR.)
		→					

ACCEPTED FOR RECORD
FEB 13 2007

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO FRONTIER, INC. THROUGH GISSLER A2 TANK BATTERY.

35. LIST OF ATTACHMENTS

RYAN ENERGY SIDE TRACK SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mark J. Javely

TITLE

Engineering Mgr.

DATE

1/30/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)