orm 3160-5

its jurisdiction.

## N.M. Cil Octob DiV-Dist. 2

UNITED STATES 1004 101

FORM APROVED

(August 1999)	DEPAR	TMENT OF THE INTERIOR U OF LAND MANAGEMENT	UI VV.		. Gnuc	) OMB	NO. 1004-0135 NOVEMBER 30, 2000	
	E RY NOT	ICES AND REPORTS ON	Veľles :	a Nad si	1010	5. Lease Serial No.	VOVENDER 30, 2000	
	De pot dise this form	n for proposals to drill or to r	e-enter an		ل القيسة الاسا		IM-110352	
		e Form 3160-3 (APD) for su	ch proposals		<del>\</del>	6. If Indian, Allottee of	r Tribe Name	
	Sl	JBMIT IN TRIPLICATE		- Yea	. \	7. Unit or CA Agreer	nent Name and No	
1a. Type of Well	Oil Well  Ga	s Well Other		FEB 2 2 200		7. Officer CA Agreer	nent Name and No.	
Ta: Type of Weir	Oli Well 🖸 Ga	S Well Other		FEBRIES	/ Jan.	8 Well Name and No	).	
1a. Type of Well     Oil Well     ☑ Gas Well     ☐ Other       2. Name of Operator						Stock Tank 15 Fed Com 1		
DEVON ENERGY PRODUCTION COMPANY, LP 9. API Well No.								
3. Address and Telephone No.							-005-63371	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615						10. Field and Pool, o	10. Field and Pool, or Exploratory  Wildcat	
Location of Well (Report location clearly and in accordance with Federal requirements)*     1980 FSL 660 FWL    L 15 T15S R28E						12. County or Parish 13. State		
					Chaves NM			
	CHECK	APPROPRIATE BOX(s) TO	INDICATE	NATURE OF NOTI	CE, REPORT			
TYPE OS S	SUBMISSION				OF ACTION			
Notice of In	tent	Acidize	_	epen		on (Start/Resume)	Water Shut-Off	
│ <u></u> Alter Casing				cture Treat w Construction	Reclamat		☐ Well Integrity ☐ Other	
✓ Subsequent Report     ☐ Casing Repair       ☐ Final Abandonment Notice     ☐ Change Plans			=	lug and Abandon Temporarily Abandon				
		Convert to Injection		g Back	Water Di			
<ol> <li>13. Describe Proposed deepen directionally or re</li> </ol>	d or Completed Operations (C complete horizontally, give se	learly state all pertinent details, and g ubsurface location and measured and	jive pertinent da I true vertical de	ites, including estimated opths of all pertinent mark	date of starting ar cers and zones. A	ny proposed work and approx Attach the Bond under which t	imate duration thereof. If the proposal he work will be performed or provide	
the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has								
	s ready for final inspection)							
		APPROVED AS TO PLUG						
	WELL BORE. LIABILITY UNDER BOND  1/5/2007 - 2/15/07 IS RETAINED UNTIL SURFACE RESTORATION							
<u> 1/5/2007 - 2/15</u>	<u>5/07</u>	IS COMPLETE		P.				
MIRLL POOH	w/ production tub	ing RIH and set CIBI	P at 7 150	' Circulated h	ole with 9 r	nng mud. Capped	CIBP at 7.150' with	
MIRU. POOH w/ production tubing. RIH and set CIBP at 7,150'. Circulated hole with 9 ppg mud. Capped CIBP at 7,150' with 35' cement. Cut 5-1/2" casing at 5,300'. POOH and lay down 5-1/2" casing. Spot 35 Sx stub plug at 5350'. Tagged TOC at								
5365'. Spot 25 Sx cement at 5365'. Pull up hole and spot 50 Sx plug at 3809'. Tagged TOC at 3667'. 12' short. Spot 25 Sx								
cement at 3667'. Spot 30 Sx cement at 2050'. Tagged cement at 1950'. Spot 30 Sx cement at 558'. Tagged cement at 413'.								
Spot 17 Sx cei	ment from 60' to s	urface. Cut wellhead o	off and se	t dry hole mark	er. <u>Well p</u>	lugged and aban	doned on 2/15/07.	
						AF	have been made to Alice and	
						M	PROVED	
						F	EB 2 0 2007	
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						PETRO	RY GOURLEY NEUM ENGINEER	
							and the second second	
			d 600 00.	aard				
		Accepte		ÇOIG				
		rer	MOCD/	<i>ታ ·</i>				
14 I hereby certify	that the foregoing is 1	rue and correct	_/					
. T. Thorody Certify	, and the follogoling is i	, Nar	mo	Ronnie Slac	l-			
Signed Kon	ne Slack	Title		Engineering Tech		Date	2/15/2007	
(This space for Fed	deral or State Office us	e)						
Approved by		Title	9			Date		
Conditions of appro	oval, if any:							

DEVON ENERGY	PRODUCTION COMPANY LP				
Well Name: STOCK TANK 15 FED COM #1	Field: BUFFALO VALLEY				
Location: 1980' FSL & 660' FWL; SEC 15-T15S-R28E	County: CHAVES . State: NM				
Elevation: 3574' GL	Spud Date: 10/22/03				
API#: 30-005-63371 Prepared by: Ronnie Slack	Date: 2/15/07 Rev:				
PLUGGED & ABANDONED 2/15/07  17-1/2" hole 13-3/8", 40#, H40, ST&C @ 508' Cmt'd w/500 sx to surface	9 ppg mud  1. Spot 17 Sx cement (60') surface plug  1. Spot 30 Sx cement at 558'.  2. Tagged TOC at 413'.				
12-1/4" hole <u>8-5/8", 24#, J55, ST&amp;C, @ 2000'</u> Cmt'd w/850 sx to surf	1. Spot 30 Sx cement at 2,050'. 2. Tagged TOC at 1950'. 9 ppg mud				
	1. Spot 50 Sx cement at 3809'. 2. Tagged TOC at 3667'. 3. Spot 25 Sx cement at 3667'.				
	9 ppg mud				
TOC @ 5756' (CBL Log)	1. Cut 5-1/2" casing @ 5,300'. 2. Spot 35 Sx cement stub plug at 5350'. 3. Tagged TOC at 5365'. 4. Spot 25 Sx cement at 5365'.				
WOLFCAMP (10/25/06) 7174' - 7184' 4 spf, 60°. No show. 10/26/06: acidized w/3000 gals 15% HCl	1. Set CIBP @ 7150' 2. Capped w/ 35' cement.				
STRAWN (10/19/06) 8707' - 8711' 4 spf, 60°. No show. 10/23/06: acidized w/2000 gals 15% HCI	35' Cement CIBP @ 8690' (10/25/06)				
ATOKA (12/21/03) 8904'-8914' 6 spf 12/24/03: acidized w/1000 gals 7.5% HCI 1/3/04: Fraced w/30K# bauxite	CIBP @ 8850' (10/19/06)				
MORROW (12/5/03) 9135'-9151' 5 spf, 60° 12/10/03: acidized w/1500 gals 7.5% HCl 7-7/8" Hole	35' Cement on top. PBD @ 9075' CIBP @ 9110' (12/18/03)				
7-7/8" Hole 5-1/2", 17#, HCP-110, LT&C, @ 9290' Cmt'd w/740 sx	TD @ 9290'				