Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District II	1625 N. French Dr., Hobbs, I		30-015-01211
	OI W. Grand Ave., Artesia M 882 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	histrict III 1220 South St. Francis Dr.		STATE 🛛 FEE 🗌
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. B-1483-36	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			South Red Lake Unit II
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other – Injector (X) FFR 2	8. Well Number 35
2. Name of Operator	ous wen outer injector	X) FEB 20 2007 OCD - ARTESIA NW	9. OGRID Number
Fairway Resources Operating, LLC	•	ARTESIA NA	241598
3. Address of Operator	Jahr. TV 76002		10. Pool name or Wildcat
538 Silicon Drive, Suite 101, South			Red Lake Queen, Grayburg, San Andres
4. Well Location			
Unit Letter B: 330 feet from the North line and 2,310 feet from the West_line			
Section 2		8S Range 27E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cor	struction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
OT 150		OTUED	
OTHER:	leted operations (Clearly state a	OTHER:	give partinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Repair Tubing Leak MIDLY and the American DOD. Release market and TOLY with the			
MIRU pulling unit. Install BOP. Release packer and TOH with tbg. TIH with redressed pkr and new string of 2 3/8 IPC tbg.			
Circulate pkr fluid and set pkr			
Pressure test casing to 300 psi			
Return well to injection.			
			ar fo
Notity OCD 24 hrs. prior to			
LESSUE TEST.			
		1100	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
grade tall has began will be consultated or		, a general per mit	an (attached) afternative Och-approved plan
SIGNATURE CONSTRUCTION	TITLE	Office Manager	DATE 02/15/07
Type or print name Cindy Flood E-mail address: cflood@fairwayresources.com Telephone No. 817/416-1946			
For State Use Only			
The Key	Dun	Deputy Field I	• 2001/
APPROVED BY: / //	TITLE	District # - A	DATED
Conditions of Approval (if any):			
<i>'</i>			