Submit 3 Copies 10 Appropriate District Office	State of New Me	exico		Form C-103
District I	Energy, Minerals and Nati	ıral Resources	WELL ADING	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240  District II		WELL API NO. <b>30-015-35236</b>		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE 🛛 FE	
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No	0.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTION	7. Lease Name or Unit Agre	eement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		07405004011 07475		
PROPOSALS.)		SK SOCIA	8. Well Number 1	STATE
	Gas Well Other	14 (2) ox		
2. Name of Operator	OG Operating LLC		9. OGRID Number <b>229137</b>	
3. Address of Operator	O Operating 220		10. Pool name or Wildcat	
550 W. Texas Ave., Suite	e 1300 Midland,	T# 79701	EMPIRE; YESO, EAST	96610
4. Well Location				
Unit Letter O:	330' feet from the South	_ line and <b>2310'</b> _	feet from the <b>East</b>	line
Section 16	Township 17S	Range 29E	NMPM C	County EDDY
And the second s	11. Elevation (Show whether DR			<b>30</b> 000年7月17日
Pit or Below-grade Tank Application on	3569	' GR		CONTRACTOR S
		S	N TOUR CO.	4000
Pit type DRILLING Depth to Groun			Distance from nearest surface v	water1000'
	Below-Grade Tank: Volume	bbls; Construction		
12. Check A	ppropriate Box to Indicate N	lature of Notice, I	Report or Other Data	
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT O	)F·
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		IG CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗀	
PULL OR ALTER CASING	MOLTH LL COMPL	o, toli tol ozitiziti		
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OTHER:		OTHER:	Completion	ng estimated date
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