

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Month - Year FEB 2 6 2007

OCD-ARTESIA

FORM APPROVED OMB No. 1004 0125

	Expires March 31, 200
5. Lease Serial	No.

Do not use this form for proposals to drill or re enter an					NM-34452			
abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
				<del>/</del>	7 15 1 1= 25 == C 0 10 ==			
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Onlt or CAVAGI	reement, Name and/or No.		
1. Type of Well								
X Oil Well Gas Well Other					8. Well Name and	8. Well Name and No.		
2. Name of Operator					Northwestern Shores XR Federal Com #1			
Yates Petroleum Corporation						9. API Well No.		
3a. Address   3b. Phone No. (include area code)					30-015-24600			
105 S. 4th Str., Artesia, NM 88210 505-748-1471					10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)					Atoka; Glorieta-Yeso			
					11. County or Paris	11. County or Parish, State		
660'FNL & 1980'FEL of Section 36-T18S-R26E (Unit B, NWNE)					Eddy County, New Mexico			
12. CHECK APPROPRIA	TE BOX(ES) TO I	INDICAT	E NATURE OF 1	NOTICE, RI	EPORT, OR OT	HER DATA		
TYPE OF SUBMISSION								
	Acidize		Deepen	Production	(Start/Resume)	Water Shut-Off		
X Notice of Intent	Alter Casing	F	racture Treat	Reclamation	n	Well Integrity		
		뮴						
Subsequent Report	Casing Repair		New Construction	Recomplete	2	Other		
	Change Plans	X	lug and Abandon	Temporaril	Abandon			
Final Abandonment Notice	Convert to Injection	P	Plug Back	Water Disp	Water Disposal			
13. Describe Proposed of Completed Operation (clearly solf the proposal is to deepen directionally or recompleted. Attach the Bond under which the work will be performed following completion of the involved operations. If the testing has been completed. Final Abandonment New determined that the site is ready for final inspection.)  Yates Petroleum Corporation plans 1. Rig up all safety equipment as m 2. Set a 5-1/2" CIBP at 2914' with 3. Spot a 25 sx Class "C" cement property of the proposed service of the same service o	te horizontally, give subsurformed or provide the Bond Nihe operation results in a milotices shall be filed only at sto plug and abaneeded. No casin 35' cement on to	race locations a No. on file with ultiple completi fter all requiren andon this ng recove p.	and measured and true vering BLM/BIA. Required subsition or recompletion in a nements, including reclamations.  See well as follows:  The provided the subsition of the subsitio	ical depths of all pequent reports show interval, a Form n, have been com	pertinent markers and zo nall be filed within 30 d n 3160-4 shall be filed of pleted, and the operator	ones. lays. once has and TAC at +/-3000'.		
This will leave a 100' plug acros	s the intermediat	e casing	shoe.					
4. Perforate the 5-1/2" casing at 60	01'. Pump a 50 s	x cemen	t plug and displa	ce to 501'.	This will leave	a 100' plug across		
the surface casing shoe.								
5. Perforate the 5-1/2" casing at 15			ng and establish	circulation	ı. Pump a 60 s	x plug and do not		
displace. This will leave plug fro					<b>A</b> = = = =			
6. Remove all surface equipment a SEE ATTAC	CHED FOR				ACCEP	<b>fed for re</b> cord		
CONDITIONS OF APPROVAL								
NOTE: Yates Petroleum Corporat	tion will use steel	pits and	no earth pits					
14. I hereby certify that the foregoing is true and o	correct							
Name <i>(Printed/Typed)</i> Tina Hu <b>∉</b> rta	а	-	Title Regulatory Compliance Supervisor					
		f	A Cogaratory Compilarios Supervisor					

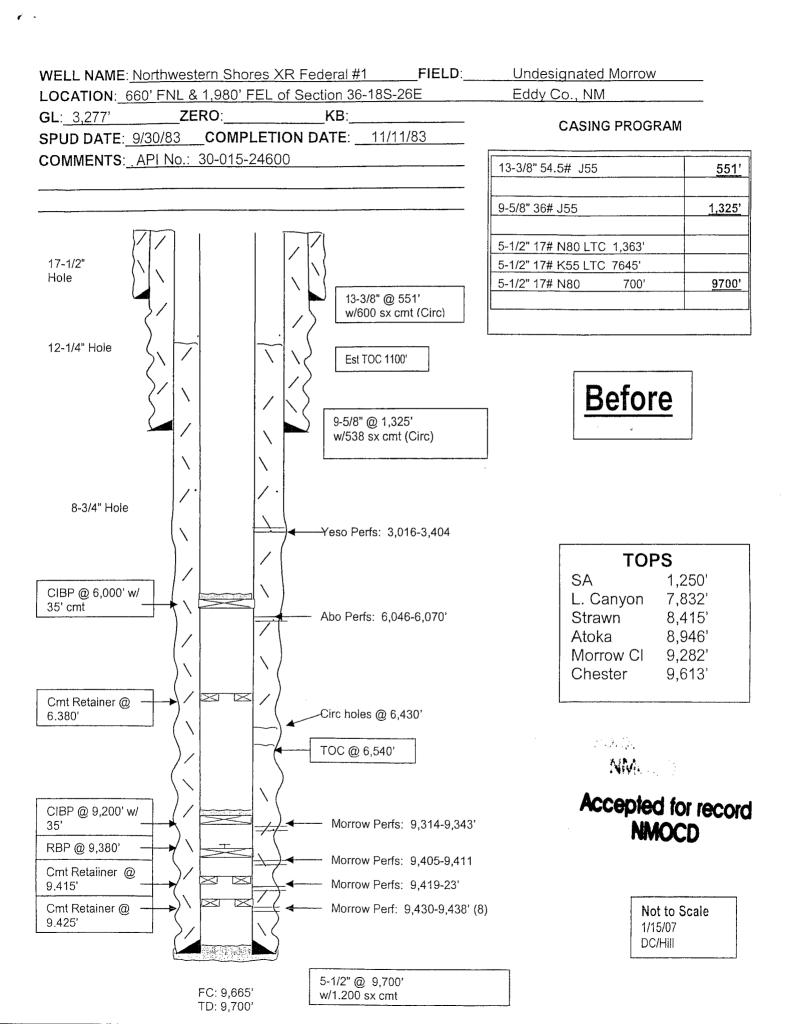
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

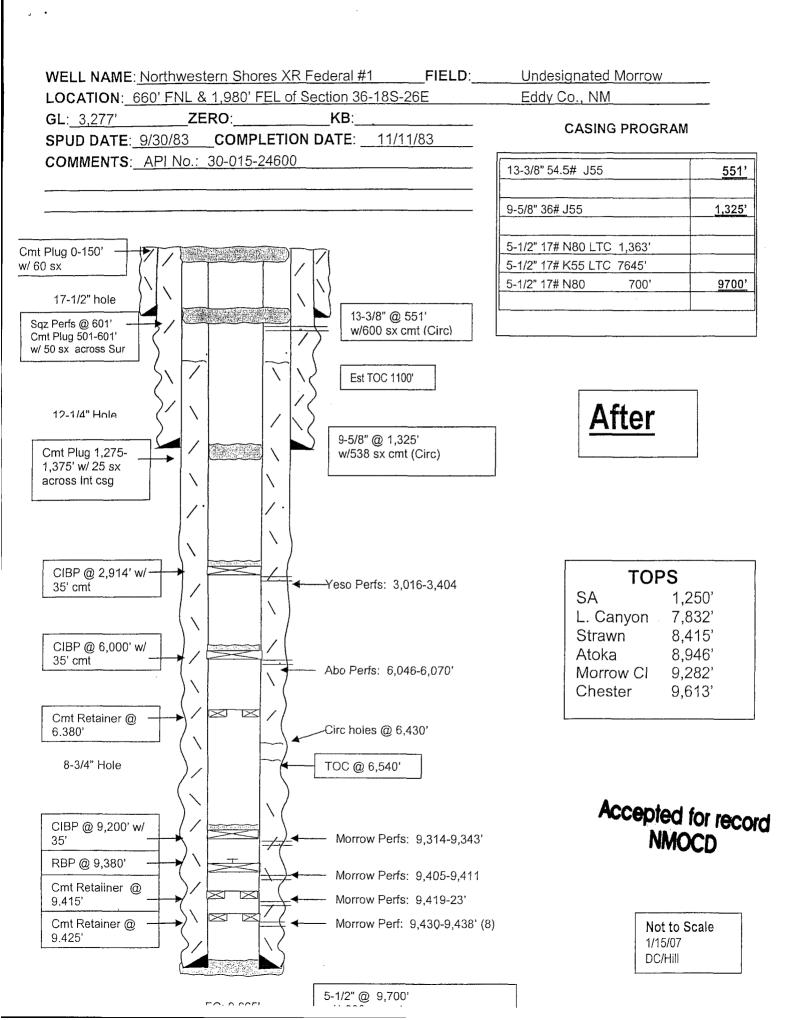
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any departments of representations as to any matter within its jurisdiction

PETROLEUM CINEEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease February 20, 2007

Title





## SUNDRY NOTICE SPECIAL STIPULATIONS

- 1. Approval is granted to P/A this well with the following modifications to the program:
- 2. The CIBP proposed to be set @ 2914' must be moved to within 50-100' of the top perf @ 3016' and the cement must be tagged.
- \* All plugs, including the surface plug, should leave at least 25 sacks of cement inside the casing and be at least 100 feet, plus an additional 10% for each 1000 feet of depth.

Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.

All of the work approved here must be completed within 90 days

Engineering can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 2/22/07

Accepted for record NMOCD