

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-10154
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. E-9262
7. Lease Name or Unit Agreement Name North Benson Queen Unit
8. Well Number 27
9. OGRID Number 5300
10. Pool name or Wildcat Queen - Grayburg

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
Arena Resources, Inc.

3. Address of Operator
4920 S. Lewis, Suite 107, Tulsa, OK 74105

4. Well Location
Unit Letter **P** : **660** feet from the **South** line and **660** feet from the **East** line
Section **29** Township **18S** Range **30E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.) _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
	P AND A ☐
	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-12-07 Laid new injection lines.

2-8-07 Drill out CIPB at 2540. Clean out to 3251, PBTD.

2-12-07 Acidize perf 2635 - 3201. Run injection tbg. and packer. Set packer at 2550'.

2-16-07 Run MIT for state. Held OK. Put well on injection.

Injection psi. - 250 bbls at 500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE D. M. Palmer TITLE Production Supervisor DATE 2-20-07

Type or print name Danny M. Palmer E-mail address: dpalmer@arenaresourcesinc.com Telephone No. (505) 738-1739
For State Use Only

APPROVED BY: Gerry Guye TITLE Deputy Field Inspector DATE FEB 26 2007
Conditions of Approval (if any): District II - Artesia

