State   Stat								
District.     1301 W. Grand Avenue, Arcesia, NM 88210 p. District.     1202 South St. Francis Dr. Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505   State Oil & Gas Lease No.								
1220 South St. Francis Dr.   Santa Fe, NM 87505   State Oil & Gas Lease   State Dil & Gas Lease No.								
Santa Fe, NM 87505   Santa F								
1. Type of Well:								
DRY   OTHER								
New   WORK   DEEPEN   PLUG   DIFF   BACK   RESVR.   Of HER								
2. Name of Operator								
COG Operating LLC								
3. Address of Operator   550 W. Texas Ave., Suite 1300 Midland, TX 79701   9. Pool name or Wildcat								
Solid   Soli								
4. Well Location								
Section   16								
10. Date Spudded   11. Date T.D. Reached   12. Date Compl. (Ready to Prod.)   13. Elevations (DF& RKB, RT, GR, etc.)   14. Elev. Casinghead   12/26/06   1/8/07   2-6-07   3677' GR   15. Total Depth   16. Plug Back T.D.   17. If Multiple Compl. How Many Zones?   18. Intervals Drilled By   X								
10. Date Spudded   11. Date T.D. Reached   12. Date Compl. (Ready to Prod.)   13. Elevations (DF& RKB, RT, GR, etc.)   14. Elev. Casinghead   12/26/06   1/8/07   2-6-07   3677' GR   15. Total Depth   16. Plug Back T.D.   17. If Multiple Compl. How Many Zones?   18. Intervals Drilled By   X								
15. Total Depth   16. Plug Back T.D.   20. Was Directional Survey Made   20. Was Directional Survey Made   No								
System   S								
19. Producing Interval(s), of this completion - Top, Bottom, Name       20. Was Directional Survey Made         A783.5' - 5762.5'       Yeso         21. Type Electric and Other Logs Run       22. Was Well Cored         CN / HNGS, Micro CFL / HNGS       No         23.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13 3/8       48       415       17 ½       500 sx         8 5/8       24       1,391       12 ¼       700 sx								
21. Type Electric and Other Logs Run								
CASING RECORD (Report all strings set in well)           CASING SIZE         WEIGHT LB/FT.         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           13 3/8         48         415         17 ½         500 sx           8 5/8         24         1,391         12 ¼         700 sx								
CASING SIZE         WEIGHT LB./FT.         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           13 3/8         48         415         17 ½         500 sx           8 5/8         24         1,391         12 ¼         700 sx								
13 3/8     48     415     17 ½     500 sx       8 5/8     24     1,391     12 ¼     700 sx								
5 ½ 17 5,932 7-7/8 1585 sx								
24.     LINER RECORD     25.     TUBING RECORD       SIZE     TOP     BOTTOM     SACKS CEMENT   SCREEN     SIZE     DEPTH SET     PACKER SET								
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-7/8 5,790								
2-7/6 3,790								
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.								
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED								
4,783.5' - 5,003' 2 SPF, 60 holes OPEN 5,092' - 5,431' 2 SPF, 78 holes OPEN  OPEN  OPEN  4783.5 - 5003 See attachment  OPEN								
5,587' - 5,762.5' 2 SPF, 50 holes OPEN  5092 - 5431 See attachment								
5587 - 5762.5   See attachment								
PRODUCTION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)								
<b>2-8-07</b> 2-1/2 x 2 x 24' pump Producing								
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio								
2-8-07 24 Test Period 240 235 327 979								
Flow Tubing Casing Pressure Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Oil Gravity – API – (Corr.)								
Press. Hour Rate 39.6								
29 Disposition of Gas (Sold used for fuel vented etc.)								
Sold Sold Sold Sold Sold Sold Sold Sold								
30. List Attachments								
Logs, C102, C103, Deviation Report, C104								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Signature Printed Signature Phyllis Edwards Title Regulatory Analyst Date 2/20/07								

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	tern New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt_		T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates		T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison				
T.Queen	2090	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	2496	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	2811	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	4274	T. McKee_	Base Greenhorn_	T. Granite				
T. Paddock	4349	T. Ellenburger	T. Dakota	T				
T. Blinebry_		T. Gr. Wash	T. Morrison	Т.				
T.Tubb_		T. Delaware Sand	T.Todilto	T				
T. Drinkard		T. Bone Spring	T. Entrada_	T.				
T. Abo		T. Morrow	T. Wingate	T.				
T. Wolfcamp		Т	T. Chinle	T				
T. Penn		T	T. Permian	T.				
T. Cisco (Bough	C)	Т.	T. Penn "A"	Т.				
				OIL OR GAS				

	SANDS OR ZONES
No. 1, fromtoto	No. 3, fromto
No. 2. fromto	No. 4. fromto

## IMPORTANT WATER SANDS

# LITHOLOGY RECORD (Attach additional sheet if necessary)

				(Attach additional sheet if necessary)							
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology			
					i						
								}			

District I

1525 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aziec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phome: (505) 476-3470 Fax: (505) 476-3462

## State of New Mexico

 $\chi^{\prime\prime\prime}$ rgy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 Permit 30347



WELL LOCATION AND ACREAGE DEDICATION PLAT

	MI HOCKITOTTI IN TIOTIC	TIOL DIDICITION	<u> </u>			
1. API Number	2. Pool Code	ool Name				
30-015-34872	96718	96718 LOCO HILLS; F				
4. Property Code	5. Property 1	5. Property Nume				
302507 .	IMPERIAL S	IMPERIAL STATE				
7. OGRID No.	8. Operator 1	Tame	9. Elevation			
229137	COG OPERATI	ING LLC	3677			

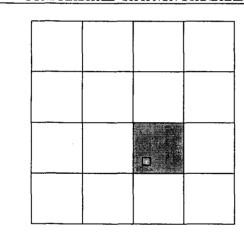
10. Surface Location

					ourage not					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
J	16	175	30E		1650	S	2310	E	EDDY	ĺ

11. Rottom Hole Location If Different From Surface

11. Buttom fible Ducation if Different Fibra Surface											
UL - Lot Section		Township	Range	Lot. Idn		Feet From	N/S Line		Feet From	E/W Line	County
12. Dedicated Acres		13.	Joint or Infill		14	. Consolidation	Code		•	15. Order No.	
40.00											

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 5/17/2006

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 5/16/2006 Certificate Number: 12641