

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

S OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-34996

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
BIG DADDY RABBIT

8. Well Number 1H

9. OGRID Number 785

10. Pool name or Wildcat
COTTONWOOD CREEK; WOLFCAMP (GA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Amtex Energy Inc

3. Address of Operator PO BOX 3418
MIDLAND, TX 79702

4. Well Location

Unit Letter A : 700 feet from the NORTH line and 700 feet from the EAST line
Section 19 Township 19S Range 23E NMPM County EDDY11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4091 GLPit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: Frac Job ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/7/07-2/14/07: Perf 7734-7740' w/ 6/spf 36 shots, pump 2000 gals acid followed by 3000 gal FW. Stg 2 (7708' Delta Stim Sleeve w/baffle) drop 2" ball in 1000 gal 10% acid follow w/ 25002 gals pad, 48110# proppant in 33682 gal FW. Stg 3 (7657' DSS w/baffle) drop 2.25" ball in 1000 gal 10% acid follow w/ 23164 gal pad, 42600# prop in 33682 gal FW. Stg 4 (7598' DSS w/baffle) drop 2.5" ball in 1000 gal acid follow w/ 24176 gal pad, 39190# prop in 35309 gal FW. Stg 5 (7537' DSS w/baffle) drop 2.75" ball in 1000 gal acid follow w/ 23014 gal, 45000# prop in 34538 gal FW. Stg 6 (7448' DSS w/baffle) drop 3" ball in 1000 gal acid 23243 gal pad, 43611# prop in 33598 gal FW. Stg 7 (7153' DSS w/baffle) drop 3.25" ball in 1000 gal acid, 22954 gal pad, 43400# prop in 33580 gal FW. Stg 8 (6960' DSS w/baffle) drop 3.5" ball in 1000 gal acid, 23331 gal pad, 51000# prop in 35951 gal FW. Stg 9 (6866" DSS w/baffle) drop 3.75" ball in 1000 gal acid, 22883 pad, 40100# prop in 32862 gal FW. Stg 10 (6806' DSS w/baffle) drop 4" ball in 1000 gal acid, 22875 gal pad, 45200# prop in 38137 gal FW. Stg 11 (6164' DSS w/sliding sleeve) pump 1000 gal acid, 23043 gal pad, 9894# prop in 21907 gal FW. Stg 12 (6058' DSS w/SS) 1000 gal acid, 20299 pad, 21425# prop in 64440 gal FW. Stg 13 (5428' DSS w/SS) 1000 gal acid, 23710 gal pad, 110950# prop in 138078 gal FW. Stg 14 (5288' DSS w/SS) 2000 gal acid, 34575 pad, 34600# prop 45854 gal FW. Stg 15 (5205' DSS w/SS) spot 2000 gals 15% acid flush dwn csg w/ 114 bbls wtr. Stg 16 (5078' DSS w/ SS) 2000 gal 15% acid flush w/ 112 bbls wtr. Stg 17 (5019' DSS w/SS) 2000 gal 15% acid flush w/ 108 bbls wtr. Start flow back.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE William J. Savage TITLE President DATE 02/16/2007

William J. Savage

Type or print name

E-mail address:

Telephone No. (432)686-0847

For State Use Only

FOR RECORDS ONLY

MAR 01 2007

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):