

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

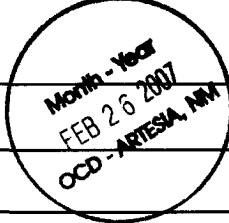
State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35219
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-6953
7. Lease Name or Unit Agreement Name: OXY Flameskimmer State
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Undsq. Empire Morrow, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>south</u> line and <u>1880</u> feet from the <u>west</u> line Section <u>9</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3584'	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/22/07
Type or print name David Stewart E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

FOR RECORDS ONLY

MAR 01 2007

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

OXY FLAMESKIMMER STATE 0001

Date: 02/13/2007

RIG INSPECTION & SAFETY MEETING. SPUD @ 09:00, DRLG 17.5" SURFACE HOLE,
DRILLING F/ 40' TO 241, SURVEY @ 241 = .75 DEG
DRLG F/ 241 TO 485', LOSS RETURNS AT 350', CIRC LCM W/ 80% RETURNS
RU CASING CREW & LD MACHINE, RUN 12 JTS 13 3/8" 48# H-40 CSG TO 485, CIRC
HALLIBURTON CMT CSG W/ 100 SK THIXOTROPIC, 300 SK PP LITE, 250 SK PP, NO RETURNS
WOC, 1" CMT F/ 160 TO SURFACE w/ 300sx PP cmt

Date: 02/14/2007

COMPLETED 1" SURFACE, CIRC 100 SK TO PIT, WOC, CUT OFF, WELD ON WELL HEAD, NU BOPE
TIH W/ 12.25" BIT, TEST CSG TO 500#, DRLG BAFFEL PLATE & CMT F/ 440 TO 485', DRLG F/ 485 TO 825

Date: 02/15/2007

DRLG F/ 825 TO 1019, SURVEY @ 972 = 1 DEG, DRLG F/ 1019 TO 1526

Date: 02/16/2007

DRLG F/ 1526 TO 1558 = 32', AVG ROP = 32 FPH, WOB = 55, RPM = 65
WLS @ 1511 = .25 DEG
DRLG F/ 1558 TO 1976 = 418', AVG ROP = 18 FPH, WOB = 55, RPM = 65

Date: 02/17/2007

DRLG F/ 1976 TO 2061, 85', AVG ROP = 17 FPH, WOB = 55, RPM = 65
WLS @ 2011 = .5 DEG
DRLG F/ 2061 TO 2377, 316', AVG ROP = 17 FPH, WOB = 55, RPM = 65

Date: 02/18/2007

DRLG F/ 2377 TO 2498, 121', AVG ROP = 16.1 FPH, WOB = 55, RPM = 65
DRLG F/ 2498 TO 2560, 62', AVG ROP = 13 FPH, WOB = 55, RPM = 65
WLS @ 2513 = .25 DEG
DRLG F/ 2560 TO 2711, 151', AVG ROP = 13.7 FPH, WOB = 55, RPM = 65

Date: 02/19/2007

DRLG F/ 2711 TO 2780, 69', AVG ROP = 13 FPH, WOB = 55, RPM = 65
DRLG F/ 2780 TO 2813, 33', AVG ROP = 17 FPH, WOB = 55, RPM = 65
RU FLUID CALIPER
DRLG F/ 2813 TO 3020, 207', AVG ROP = 17 FPH, WOB = 55, RPM = 65
CIRC, DROP TOTCO, TOH FOR CASING

Date: 02/20/2007

R/U LAY DOWN MACHINE, LAY DOWN 8" DC's & DRILLING BHA
R/U CASING CREW & CASING TONGS. R/U FLOOR TO RUN CASING
PRE-JOB SAFETY MEETING WITH McVAY CREW & BULL ROGERS CREW
P/U & RAN 72 JTS 9 5/8" , 36#, J-55, LT & C CASING SET @ 3020', CASING DRESSED w/ 10 CZRS, FLOAT COLLAR @ 2974.06', SHOE @ 3018.5'
R/U HALLIBURTON CEMENTING LINES, TESTED LINES TO 2500 PSI, MIXED & PUMPED 20 BBLS OF FRESH WTR SPACER, PUMPED 305 BBLS LEAD CMT SLURRY (720 SKS INTERFILL "C" w/ 0.25 PPSK FLOCELE, WT = 11.9 PPG, YLD = 2.38 CUFT/SK). FOLLOWED BY 48 BBLS TAIL CMT SLURRY (200 SKS PREMIUM PLUS w/ 2% CACL2, WT = 14.8 PPG, YLD = 1.35 CUFT/SK). DROP PLUG, DISPLACED w/ 230 BBLS, BUMPED PLUG w/ 1300 PSI, CHECK FLOATS, HELD OK!, CIRC TRACE OF CMT TO SURFACE

R/D HALLIBURTON CEMENTING LINES & CEMENTING HEAD. N/D BOP, SET CSG SLIPS, CUT OFF CSG,
INSTALL "B" SECTION OF WELL HEAD, TESTED VOID TO 1600 PSI, HELD OK!
N/U 11" X 10M BOP STACK

TESTED BOP, TESTED PIPE RAMS, BLIND RAM, STAND PIPE, STAND PIPE MANIFOLD, CHOKE MANIFOLD, ALL FLOOR VALVES TOO 250 PSI LOW & 5000 PSI HI. ALL TESTED OK!. TESTED HYDRIL TO 250 PSI LOW & 3000 PSI HI, TESTED OK!
P/U 8 3/4" BIT & DRILLING BHA, TIH w/ BIT , TAG CMT @ 2960', PRESSURE TESTING CASING

Date: 02/21/2007

FNSH TESTING CASING TO 500 PSI, HELD OK! DRILL OUT CEMENT AND FLOAT EQUIPMENT
DRILL NEW FORMATION f/ 3020' - 3030' (10')
PERFORM EMW TO 11.0 PPG, HELD OK! (PRESSURE TEST TO 424 PSI w/ 8.3 PPG MUD)
DRLG f/ 3030' - 3125' (95'), AVG ROP = 25.3 FPH, WT = 60, RPM = 60
INSTALL ROTATING HEAD RUBBER
DRLG f/ 3125' - 3282' (157'), AVG ROP = 29.9 FPH, WT = 60, RPM = 60
RAN SURVEY @ 3232' = 1/4 Deg.
DRLG f/ 3282' - 3626' (344'), AVG ROP = 31.3 FPH, WT = 60, RPM = 60
RAN SURVEY @ 3575' = 1.0 Deg.
DRLG f/ 3626' - 3657' (31'), AVG ROP = 24.8 FPH, WT = 55, RPM = 60