

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCCUPANCY AREA
ARIZONA
FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
BEPCO, L.P.

3. Address
P.O. BOX 2760 MIDLAND TX 79702-2760

3a. Phone No. (Include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface NESE, ULI, 1980' FSL & 660' FEL

At top prod. interval reported below SAME

At total depth SAME

14. Date Spudded
12/19/2006

15. Date T.D. Reached
01/16/2006

16. Date Completed
☐ D & A ☒ Ready to Prod.
02/17/2007

18. Total Depth: MD 7544
TVD

19. Plug Back T.D.: MD 7451'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CLN-LDT; GR-AIT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Casing Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
-1/4"	8-5/8"	32#	0'	976'		640		0'	
7/8"	5-1/2"	15.5#	0'	6269'					
7/8"	5-1/2"	17#	6269'	7522'		1395		5260' TS	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7315'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7121	7260	7121-7129'	0.380	8	PRODUCING
B)			7192-7200'	0.380	8	PRODUCING
C)			7252-7260'	0.380	8	PRODUCING
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7121-7260'	112,313 GALS PRODUCED WATER; 9,825 LBS OF 14/20 LITE PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/18/07	02/28/07	24	→	84	178	233			PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
W/O	200	190	→	84	178	233		PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				T/RUSTLER	710'
				T/SALT	1153'
				B/SALT	3275'
				T/LAMAR	3490'
				T/BELL CANYON	3516'
				T/CHERRY CANYON	4396'
				T/LOWER CHERRY CANYON	5600'
				T/BRUSHY CANYON	5697'
				T/LOWER BRUSHY CANYON	7022'
				T/BONE SPRING LIME	7284'
				AVALON SAND	7380'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) ANN MOORE

Title PRODUCTION CLERK

Signature



Date 03/02/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

09/05/01 08:51 FAX 915 86 329

BEPCO

PAULA

0001

DISTRICT I

1002 N. Branch St., Santa Fe, NM 87505

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Grande Rd., Artec, NM 87419

DISTRICT IV

2000 North Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2048 South Pacheco

Santa Fe, New Mexico 87504-2088

[] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-32143	Pool Code 47545	Pool Name Nash Draw (Delaware)
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 191
OCRD No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	Elevation 3195'

Surface Location

UL or Lot No.	Section	Township	Range	Lot No.	Feet from the	North/South Line	Feet from the	East/West Line	County
1	7	24 S	30 E		1980	SOUTH	660	EAST	EDDY

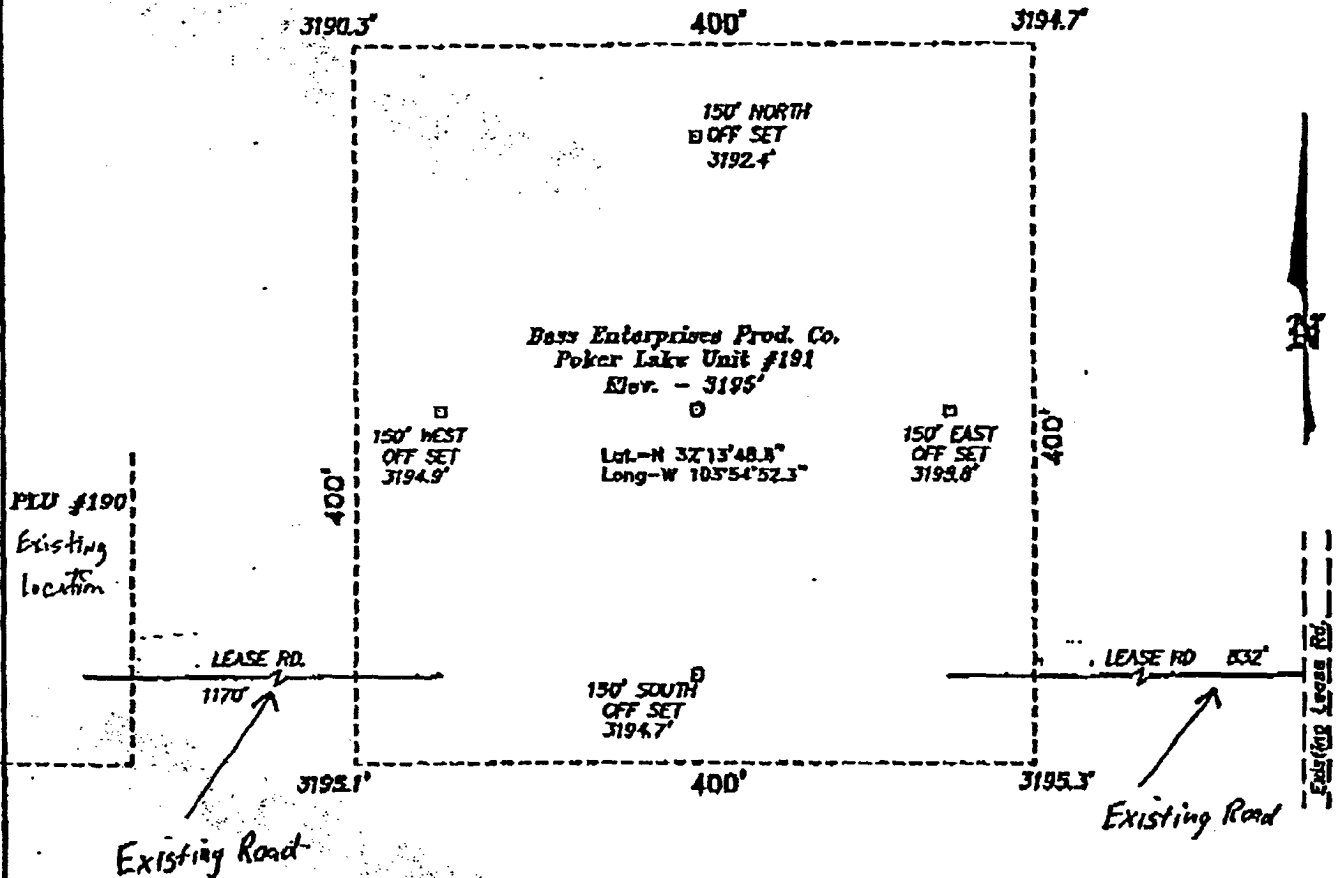
Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot No.	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acres 40	Joint or Infill N	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the information contained herein is true and complete to the best of my knowledge and belief. <i>William R. Dannels</i> Signature William R. Dannels Printed Name Division Drilling Supt. Title 1-15-04 Date	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. June 13, 2001 Date Surveyed JERRY L. JONES Signature & Seal of Professional Surveyor 7977 W.D. No. 153 Certification No. 7977 RASIN SURVEYS	
	7977	
	7977	

**SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**



100 0 100 200 FEET

SCALE: 1" = 100'

DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF STATE HWY 128 & CO. RD. 793, GO SOUTH AND WEST ON CO. RD. 793 APPROX. 4.5 MILES TO A PROPOSED LEASE ROAD WHICH LIES APPROX. 832 FEET EAST OF THE PROPOSED LOCATION.

BASIN SURVEYS P.O. BOX 1788-HOBBS, NEW MEXICO

W.D. Number: 1557

Drawn By: K. GOAD

Date: 06-15-2001 Disk: KJG CD#3 - 1557ADWG

BASS ENTERPRISES PRODUCTION CO.

REF: Poker Lake Unit No. 191 / Well Pad Topo

THE POKER LAKE UNIT No. 191 LOCATED 1980' FROM
THE SOUTH LINE AND 660' FROM THE EAST LINE OF
SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 06-13-2001

Sheet 1 of 1 Sheets

INCLINATION REPORT	
1. FIELD NAME Nash Draw (Delaware)	2. LEASE NAME Poker Lake Unit #191A
3. OPERATOR BEPCO, L.P.	
4. ADDRESS P.O. Box 2760, Midland, Tx. 79702	
5. LOCATION (Section, Block, and Survey) Sec 7, T-24-S, R-30-E, Eddy, N.M.	

[illegible]

Inclination measurements were made in : ☒ Tubing ☐ Casing ☐ Open Hole

 Signature of Authorized Representative L.V. Bohannon	 Signature of Authorized Representative
Name of Person and Title (type or print) Adobe Drilling	Name of Person and Title (type or print)
Name of Company	Name of Company
Telephone 432-552-5553	Telephone
Area Code	Area Code

Certified By