

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Month - Year  
MAR - 8 2007  
OCD - ARTESIA, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMLC029338A
2. Name of Operator BURNETT OIL CO., INC.	6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET, SUITE 1500 UNIT #9 FORT WORTH, TEXAS, 76102	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) (817) 332-5108	8. Well Name and No. GISSLER A #27H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT I, 2310' FSL, 480' FEL, SEC 14, T17S, R30E- SURFACE UNIT P, 330' FSL, 330' FEL, SEC 14, T17S, R30E- BOTTOM HOLE	9. API Well No. 30-015-34850
	10. Field and Pool, or Exploratory Area LOCO HILLS PADDOCK
	11. County or Parish, State Eddy County, N.M.

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>TIME EXTENSION</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The permit to drill this well has an approval date of May 5, 2006 with a one year time frame. We have secured a drilling rig for some continuous drilling time but we are unable to get this well spudded before May 5, 2007. We would respectfully request an extension of 60 days to allow us to complete this drilling in an orderly time frame. A copy of the approved original is enclosed for your review.

APPROVED FOR 2 MONTH PERIOD  
ENDING 7-5-07

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mark A. Jacoby	Title Engineering Manager
Signature Mark A. Jacoby	Date MARCH 1, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ Don Peterson ACTING	Title FIELD MANAGER	Date MAR 07 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office BLM-CARLSBAD FIELD OFFICE		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

BURNETT OIL CO., INC

(817/332-5108)

3080

RECEIVED 2388

3. ADDRESS OF OPERATOR

801 CHERRY STREET, SUITE 1500, FORT WORTH, TEXAS 76102

MAY 10 2006

4. LOCATION OF WELL (Report location clearly, and in accordance with any State requirements.)

At surface

UNIT 1, 2310' FSL, 480' FEL

At proposed prod. zone

UNIT P, 330' FSL, 330' FEL

Subject to  
Use Approved  
By State

5. LEASE DESIGNATION AND SERIAL NO.

NMLC029338A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GISSLER A

9. WELL NO.

#27H API# 30-015-34850

10. FIELD AND POOL, OR WILDCAT

LOCO HILLS PADDOCK

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

SEC 14, T17S, R30E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

APPROXIMATELY 6 MILES EAST OF LOCO HILLS, NEW MEXICO

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest Strig. Unit Line, if any)

330'

16. NO. OF ACRES IN LEASE

600

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

330

19. PROPOSED DEPTH

5400'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, ET, GR, etc.)

3697' GR

Roswell Controlled Water Basin

22. APPROX. DATE WORK WILL START\*

June 1, 2006

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 7/8"	9 5/8"	32.30#	+/- 415'	+/-400 Sks(Circ. to Surface)
8 3/4"	7"	23#	5400'	+/-1500 Sks In 2 stages
(If water flows are encountered cementing program may vary.)				

A 14 7/8" hole will be drilled to Rustler Anhydrite. We will set 9 5/8" casing @ this depth & cement to surface. After a 18 hour cement wait, casing & BOP will be tested before drill out of the shoe. A 8 3/4" hole will be drilled to approx. 5200' to effectively test the Cedar Lake Yeso interval. The 7" casing will be run and set @ TD and cemented to 600' above highest potential producing horizon. For horizontal wells, that portion of the well will be drilled as recommended by our service company and we will perforate and treat productive intervals as recommended by service company.

If earthen pits are used in  
association with the drilling of this  
well, an OCD pit permit must be  
obtained prior to pit construction.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Russell E. Sorensen*

TITLE

PETROLEUM ENGINEER

DATE

3/16/06

(This space for Federal or State office use)

PERMIT NO.

ACTING APPROVAL DATE

APPROVED BY

/S/ Russell E. Sorensen

TITLE

FIELD MANAGER

DATE

MAY 05 2006

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL FOR 1 YEAR

\*See Instructions On Reverse Side

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