

Submit: 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88241
District II
1301 W. Grand Ave., Artesia, NM 88213
District III
1000 Rio Brazos Rd., Aztec, NM 87412
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004



OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-00681

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
South Red Lake Unit II

8. Well Number #27

9. OGRID Number 241598

10. Pool name or Wildcat
Redlake, Queen, Grybg, SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Fairway Resources Operating, LLC

3. Address of Operator
538 Silicon Drive, Suite 101, Southlake, TX 76092

4. Well Location

Unit Letter M : 990 feet from the South line and 330' from the West line

Section 36

Township 17S

Range 27E

NMPM

Eddy

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing size 7" set at 1,240' with 100 sxs cement
MIRU. TOH with pmp and rods
TIH with AD-1 pkr and set @ 1,200'
Pressure test csg to 300#. If holds, proceed.
POH with AD-1 pkr. TIH with CIBP and set @ 1,200'
Circulate packer fluid
Pressure test csg to 500# for 30 minutes
POH with tbq
Well is TA.

TA Status will be approved only upon receipt of Final C-103 and a witnessed MIT Test. Notify OCD 24 hours prior to testing.

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Flood TITLE Office Manager DATE 3/8/2007
Type or print name Cindy Flood E-mail address: cflood@fairwayresources.com Telephone No. 817-416-1946
For State Use Only

APPROVED BY: Gerry Gups TITLE Deputy Field Inspector DATE MAR 12 2007
Conditions of Approval (if any): District II - Artesia

CORRECTED COPY