

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88211  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**S** OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-01219
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Red Lake Unit II
8. Well Number #21
9. OGRID Number 241598
10. Pool name or Wildcat Redlake, Queen, Grybg, SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other x Injection Well

2. Name of Operator  
Fairway Resources Operating LLC

3. Address of Operator  
538 Silicon Drive, Suite 101, Southlake, TX 76092

4. Well Location  
Unit Letter K : 2,310 feet from the South line and 1,650 feet from the West line  
Section 36 Township 17S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☒ Convert to an injection well.

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU WLU. Run CBL from PBDT to 1,000'. RD WLU.

MIRU pulling unit.. TIH with rbp and set @ 1,600'. POH and set packer @ 850'. Pressure test rbp and packer to 500#

POH with tbq and packer. MIRU WLU. Back casing off below bad casing. RD WLU

TIH with new casing and screw into 4.5" casing.

Pressure test casing to 500#. TIH w/tbq and retrieve RBP. TOH.

TIH with 4.5" packer and new 2 3/8" IPC tbq. Circulate packer fluid. Set packer at ± 1,600'.

Pressure test casing and packer to 300# for 30 minutes. RDMO pulling unit.

Hook up to injection line.

Prepare to run step rate test.

Authority to inject will be granted only after receipt of subsequent C-103 and original chart.

Conversion approved by Administrative Order SWD-1069. -

Maximum Injection Pressure 338 psi

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Flood TITLE Office Manager DATE 03/08/2007  
Type or print name Cindy Flood E-mail address: cflood@fairwayresources.com Telephone No. 817/416-1946

For State Use Only  
APPROVED BY: Gerry Guye TITLE Deputy Field Inspector DATE MAR 12 2007  
Conditions of Approval (if any): District II - Artesia