

Submit 3 Copies To Appropriate District
Office
District I
1220 S. St. Francis Dr., Hobbs, NM 88240
District II
1220 S. St. Francis Dr., Artesia, NM 88210
District III
1220 S. St. Francis Dr., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34856
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BIG DOG STATE UNIT
8. Well Number #201
9. OGRID Number 218885
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LCX Energy, LLC

3. Address of Operator

110 N. Marienfeld. Ste. 200, Midland, Tx. 79701

4. Well Location

Unit Letter C : 660 feet from the NORTH line and 1880 feet from the WEST line

Section 20 Township 18S Range 23E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-13-07 – 2-18-07 – Spud well 2-13-07 at 11:00 PM. Drill 17 1/2" hole to 394'. POOH and change hole size to 12 1/4". TIH w/ 12 1/4" bit, drill from 394' to 1314'. Sweep hole, POOH to run 9 5/8" csg. Run 9 5/8" csg as follows: guide shoe, 1 jt 9 5/8" 36# J55 csg, insert float, 30 jts 9 5/8" 36# csg. Ran 5 centralizers on pipe. Set csg at 1314'. Cemented csg w/ 90 sks CI H +10%A-10+10#LCM+1/4#C/F+1%CaCL2, 325 sks 35-65-6C+5% salt+1/4#C/F+5#LCM1, 90 sks CI H+10%A+10+10#LCM1 + 1/4#C/F+1%CaCL2, 325 sks 35-65-6C+5% salt +1/4#C/F+5#LCM1 & 200 sks. CI C+2%CaCL2+1/4# C/F, bumped plug w/ 170#, held ok. Did not circulate cement. WOC 6 hr, ran Temp Survey, TOC at 500', RIH w/ 1" tbg, tag at 539'. 1" cement in 13 stages, 8 stages w/ 400 sk CI H=10%A10+10#LCM1+1/4#C/F+1%CaCL2 & 5 Stages w/ 315 sk CI C Neat+4-6% CaCL2. Circulated 5 sks to cellar. WOC

2-19-07 – Nipple up BOPs and wellhead. Test BOP Rams & annular & all valves: 300 low and 2000 high. Test floor valves & mud line to 2000 psi. Function test accumulator, ok. Pick up 8 3/4" bit and rest of BHA, TIH, drill cement from 1248'-1314', test csg to 1000 psi, held ok. Continue drilling vertical hole. Note: WOC 56 hrs before drill out.

Regulatory Analyst 3/5/07

Accepted for record - NMOCD

3/13/07