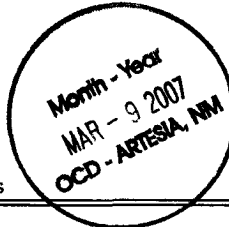


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE



FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 405-228-8699

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Lot A NENE 660' FNL & 860' FI SEC 23 T23S R31E

5. Lease Serial No.
NM-0405444

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Todd 23A Federal 38

9. API Well No.
30-015-35076

10. Field and Pool, or Exploratory
Sand Dunes; Morrow

12. County or Parish **Eddy** 13. State **NM**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

11/10/06 MIRU. Spud @ 23:00 hrs.
11/13/06 TD 20" hole @ 860'.
11/14/06 RIH w/ 23 jts 16" 65# H-40 BTC csg & set @ 860'. RU BJ lead w/ 760 sx CI C 2% Cal Chloride, 1/4#/sx Celloflake & 4% Bentonite. Tail w/ 200 sx CI C 2% Cal Chloride & 1/4#/sx Celloflake. Circ 50 sx to pit. WOC 24 hrs.
11/16/06 Test csg to 800# 30 mins, ok.
11/25/06 TD 14 3/4" hole @ 4542'. RIH w/ 101 jts 10 3/4" 45.5# HCK-55 csg to 4552'. RU BJ lead w/ 2400 sx 35:65 Poz C w/ 5% Sodium Chloride, 1/4#/sx Celloflake, 6% Bentonite, .1% ASA-301, .005 GPS FP13. Tail w/ 400 sx 60:40 Poz C w/ 5% Cal Chloride, 1/4#/sx Celloflake, .4% Sodium Metasilicate, 4% MPA-1. Circ 150 sx to pit. WOC 24 hrs.
11/30/06 Test csg to 1000# 30 mins, ok.
12/24/06 TD 9 7/8" hole @ 12,700'.
12/25/06 RIH w/ 292 jts 7 3/4" 29.70# P-110H LT&C csg & set @ 12,700'.
01/01/07 Cmt First Stage lead w/ 370 sx 35:65 Poz H, 1/4#/sx celloflake, 5#/sx LCM-1, 6% BWOC Bentonite, .3% BWOC R-21, .4% BWOC FL-52A + 90.9% WTR @ 12.7 ppg. Cmt First Stage Second lead w/ 370 sx 35:65 Poz H 5%, 1/4#/sx Celloflake, 5#/sx LCM-1, 6% BWOC Bentonite, .3% BWOC R-21, .4% BWOC FL-52A + 91% wtr @ 12.7 ppg. First Tail w/ 260 sx 15:61:11 Poz C, CSE-2, 1% BWOW Potassium Chloride, .75% BWOC EC-1, 1/4#/sx Celloflake, .4% BWOC CD-32, 5#/sx LCM-1, .6% BWOC FL-52-A + 70.4% fresh wtr @ 13.3 ppg. Second Tail w/ 100 sx 15:61:11 Poz CCSE-2, 1% BWOW Potassium Chloride, .75% BWOC EC-1, 1/4#/sx Celloflake. .4% BWOC CD-32, 5#/sx LCM-1, .6% BWOC FL-25, .6% BWOC FL-52A + 70.4% fresh wtr @ 13.7 ppg. Circ 72 sx to pit. WOC 24 hrs. TOC 4,042'.
01/02/07 RU BJ & cmt second stage lead w/ 535 sx 35:65 Poz C, 1/4#/sx Celloflake. Tail w/ 100 sx 60:40 Poz C, 1/4#/sx Celloflake WOC 24 hrs.
01/07/07 Test csg to 1200#, held ok.
02/13/07 TD 6 1/2" hole @ 15,300'. RIH w/ 76 jts 5 1/2" P-110H csg & set @ 15,300'. RU BJ w/ 262 sx CI H + .75% EC1 + 1/4#/sx CF+ .5% CD32+1% FL62+.15% R21+.2%. WOC 24 hrs.
02/18/07 Test csg @ 1000# for 30 mins, held.
02/20/07 Rig rlsd.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett Title Regulatory Analyst Date 3/8/2007

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

3/13/07